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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-85

I. Operator
Tenneco Oil Company
Address
Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Lodewick Well No. 4E Pool Name, including Formation Basin Dakota Kind of Lease Federal State, Federal or Fee SF-077974 Lease No.
Location
Unit Letter A : 1040 Feet From The North Line and 845 Feet From The East
Line of Section 18 Township 27N Range 9W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Refining Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Co. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks. Unit A Sec. 18 Twp. 27N Rge. 9W Is gas actually connected? No When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 2/19/83 Date Compl. Ready to Prod. 3/25/83 Total Depth 7055' KB P.B.T.D. 7025' KB
Elevations (DF, RKB, RT, CR, etc.) 6513' KB Name of Producing Formation Dakota Top Oil/Gas Pay 6830' KB Tubing Depth 6900' KB
Perforations 6830-34' KB, 6912-28' KB, 6978-84' KB, 6991-94' KB; 2 JSPF Depth Casing Shoe -
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8", 36# 279' KB 266 CF
7-7/8" 4-1/2", 11.6#, 10.5# 7055' KB 2400 CF
2-1/16" Hydril 6900' KB

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
APR 13 1983

GAS WELL
Actual Prod. Test-MCF/D 1955 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
Back Pressure 1025 psi 1025 psi 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ken Russell (Signature)
Sr. Production Analyst (Title)
March 28, 1983 (Date)

OIL CONSERVATION COMMISSION
4-13-83
APR 13 1983
APPROVED
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.