

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-077974
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Attention: Pat Archuleta		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201		8. Well Name and No. Lodewick 4E
303-830-5217		9. API Well No. 3004525550
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1040' FNL 845' FEL Sec. 18 T 27N R 9W UNIT A		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

mirusu 11/26/96.

Load and test csg to 500#, found leak from 2465'-2714'. Set rbp at 6730'.

Squeezed 52 sxs CI-B cement from 2465'-2714', left 4.5 bbls of cement in csg for plug.

Tested from 2503'-2465' and ^{Leaked} brake off .2 bpm at 500#, tried to increase psi to 480#, leaked off into formation.

Re-squeezed w/30 sxs of CI-B cement from 2465'-2526'. - *Drilled out*

Pressure held to 500 psi - o/c
TIH w/2 3/8" tbg, clean out sand on top of rbp, circ hole clean.

thg. Leaked @ 6936'
Tested for 8 hrs on 1/2" choke, recoverd 4 bbls water, 460 mcf and trace of oil

RDMOSU 12/4/96.

RECEIVED
APR 29 1997
OIL CONTROL
97 APR 21 PM 2:15
OTD FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct
Signed Pat Archuleta Title Staff Assistant Date 04-14-1997

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____
ACCEPTED FOR RECORD
APR 23 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE