

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1610' FSL, 1110' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

**RECEIVED**

MAY 31 1983

(NOTE: Report results of multiple completion or scale change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

**RECEIVED**

**OIL CON. DIV.  
DIST. 3**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/21/83: MIRURT, spud well @ 9:45 am, 5/21/83, w/4 Corners Rig #7. RU & run 7 jts 9-5/8" 36# K-55 ST&C csg, set @ 308'. Cmt w/266 CF Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx cello-flake. PD @ 3:15 pm, 5/21/83. Circ cmt to surface. WOC. NUBOP.<sup>2</sup> Test to 1000 psi, OK. Drill out & ahead.

5/23/83: Reach int'd. csg pt., circ, LDDP & DC's.

5/24/83: Ran 92 jts (3466') 7" 23# K-55 S-LTC csg set @ 3450', FC @ 3404', DV @ 2202'. Cmt 1st stage w/190 CF Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 8:30 am, 5/24/83. Open DV, circ, WOC. Circ 10 bbls cmt. Cmt 2nd stage w/607 CF 65:35 POZ + 6% gel + 1/4 CF/sx Perlite, tail w/59 CF Cl-B + 2% CaCl<sub>2</sub>. PD @ 11:30 am, 5/24/83. Circ wash + 10 bbls cmt. Set slips, cut off, NUBOP, test to 1000 psi, OK. WOC, drl DV, test csg to 1500 psi, OK. Drl shoe, unload hole, dry up, drl ahead.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE May 27, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE ACCEPTED FOR RECORD

JUN 16 1983

\*See Instructions on Reverse Side

FARMINGTON, N. M.

BY SM

**NMOCC**