

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1610' FSL, 1110' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SF-078499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tapp

9. WELL NO.
4E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T28N, R8W

12. COUNTY OR PARISH
San Juan

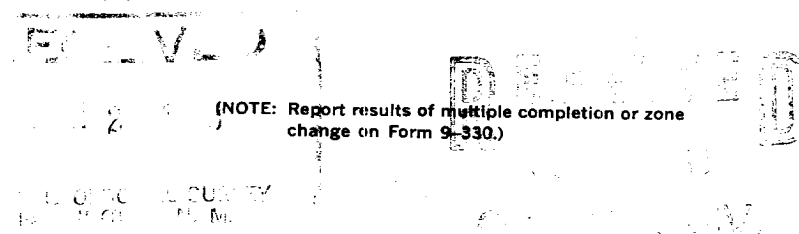
13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6380' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/15/83: MIRUSU. NDWH, NUBOP. RIH w/3-1/8" tbg, bit sub & 3-7/8" bit. Tag cmt @ 7250'. Drill to PBDT @ 7375'. PT csg to 1000 psi.

6/16/83: Press tst csg to 3500 psi. Held ok. Circ hole w/1% KCL. Spot 500 gals of 7-1/2% HCL @ 7366'. POOH w/work string, laying dn. Perf Dakota w/1 JSPF, 7146-58', 7234-43', 7244-80', 7306-10'. W/2 JSPF, 7350-66' (47', 64 holes). Brk dn form @ 1200 psi. Estab'd rate of 30 BPM & 2400 psi. Acidized & balled out w/ 31 BPM + 2400 psi. Balloff complete. Frac'd Dak w/80,000 gal of 30# X-L gel, 168,000# 20/40 sd. Well treated @ 65 BPM & 2500 psi.

6/17/83: RIH w/2-1/16" tbg, S/N & pmp out plug. Tag sd fill @ 7300'. CO to PBDT w/foam. Kill tbg & landed same @ 7257'. NDBOP. NUWH. RDMSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Orr TITLE Production Analyst DATE June 21, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUN 29 1983

NMOCC

FARMINGTON DISTRICT
BY JK