

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Co.

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FSL, 2045' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
SF-080101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Bolack

9. WELL NO.  
3E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20, T28N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5749' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/2/83: MIRURT. Spud well @ 1:30 pm, 2/2/83, w/4 Corners Rig #7. Drill 12-1/4" hole. POOH. RU & run 6 jts (235') 9-5/8" 36# K-55 ST&C csg set @ 246'. Circ csg. Cmt w/225 sx (265 CF) Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 7:00 pm, 2/2/83. Circ cmt. to surface.

2/4/83: RU & run 64 jts 7" 23# K-55 ST&C csg (2653'), land @ 2650', float @ 2601'. Cmt w/230 sx 65:65 (223 CF) + .6% gel + 1/4#/sx Perlite + 2% CaCl<sub>2</sub>. Tail w/150 sx (177 CF) Cl-B + 2% CaCl<sub>2</sub>. Preceded w/10 bbls zonelock. Circ 15 bbls cmt. PD @ 9:45 pm, 2/4/83. Set slips, cut off, NU & WOC.

2/5/83: Press to 1500 psi, OK. DO.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Renee Wilson TITLE Production Analyst DATE February 14, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT