

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL, 2045' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-080101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bolack

9. WELL NO.
3E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T28N, R8W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5749' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/14/83: MIRUSU. NDWH, NUBOP. Tally & RIH w/2-3/8" tbg, bit sub & 3-7/8" bit. Ran 210 jts.

2/15/83: RIH w/bal of tbg. Tagged cmt @ 6500'. Drld to PBTD @ 6595'. PT csg @ 3500 psi. Held ok. Circ hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL @ 6551. POOH w/tbg & bit.

2/16/83: RIH w/GR & CCL. Perf Dakota w/2 JSPF 6480-6501', 6529-32', 6548-51' (27', 54 holes). Brk dn formation @ 1800 psi & estab. rate @ 30 BPM & 2300 PSI. Acidize & ball off w/1350 gal 15% wtd HCL & 81 1.1 SG ball slrs. Acid away @ 27 BPM @ 1900 psi. Ball action good, balloff complete. Roundtripped junkbasket to PBTD. Rec'd 80 balls, 25 to pit. Frac'd well w/59,000 gal 30# X-L gel & 122,000# 20/40 sd. AIR 51 BPM & 2400 psi. ISIP 1300 psi, 15 min SI 950 psi.

2/17/83: RIH w/tbg, SN & pmp out plug. Tag SD fill @ 6500'. CO to PBTD w/foam. Kill tbg. Land tbg @ 6440'. NDBOP. NUWH. Kick off well w/N₂. RDMOSU. Left flwg. Turn over to EPS.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE February 23, 1983
Ken Russell

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT