

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Tenneco Oil Company						Box 3249, Englewood, CO 80155	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface						Basin Dakota	
790' FSL, 2045' FEL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below						Sec. 20, T28N, R8W	
At total depth						12. COUNTY OR PARISH	
14. PERMIT NO.						San Juan	
DATE ISSUED						13. STATE	
15. DATE SPUDDED						NM	
2/2/83		16. DATE T.D. REACHED		2/8/83		17. DATE COMPL. (Ready to prod.)	
3/7/83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		5761' KB		19. ELEV. CASINGHEAD	
5749' GR		20. TOTAL DEPTH, MD & TVD		6610' KB		21. PLUG, BACK T.D., MD & TVD	
6595' KB		22. IF MULTIPLE COMPL., HOW MANY*		-		23. WAS DIRECTIONAL SURVEY MADE	
6480' KB - 6551' KB, Dakota		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		6480' KB - 6551' KB, Dakota		25. WAS WELL CORED	
DCL, DIL/GR, CDL/GR		26. TYPE ELECTRIC AND OTHER LOGS RUN		DCL, DIL/GR, CDL/GR		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		37. SIGNED		38. TITLE		39. DATE	
37. SIGNED		38. TITLE		39. DATE		40. TEST WITNESSED BY	
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*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

4-1/2" Liner Cementing Detail: 552 CF 65:35 + 6% gel + .4% D-65 + 1/4#/sx flocele. Tailed by 177 CF CI-B.

37. SUMMARY OF POREUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1180'	1250'	Sand, shale, fresh water	Greenhorn	6285'	
Kirtland	1250'	1700'	Shale, sand, gas, water			
Fruitland	1700'	2100'	Sand, shale, coal, gas and water			
Pict. Cliffs	2100'	2150'	Sand, shale, gas			
Lewis	2150'	2700'	Shale			
Chacra	2700'	3720'	Sand, shale, gas			
Cliffhouse	3720'	3776'	Sand, shale, gas			
Menefee	3776'	4343'	Sand, shale, coal, gas, water			
Pt. Lookout	4343'	4728'	Sand, shale, gas			
Mancos	4728'	5537'	Shale			
Gallup	5537'	6285'	Sand, shale, silt			
Graneros	6350'	6388'	Shale			
Dakota	6388'	TD	Sand, shale, gas			

NOTE: All elevations expressed in terms of KB.