

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080101

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack 3E

9. API Well No.

3004525552

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL 2045' FEL Sec. 20 T 28N R 8W Unit O

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Bradenhead Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has performed a bradenhead repair and a reper on this well per the following:

MIRUSU 2/20/96. Set RBP at 1985' and loaded casing with water. Pressure test casing to 1000 psi, held ok. Logged well 240-1200' with CCL and CBL. TOC at 480', good cement below this point. Perforated from 460-461' with 2 JSPF, .380" diameter, 2 total shots, 3.375" gun, 120 deg phasing, 19.5 gms. Cemented 12-460' with 75 sx Class B 50/50 poz, 12.7 ppg and 50 sx Class B neat, 15.6 ppg; circulate 8 bbls good cement to surface. Drill cement out 352-465' and holes did not hold pressure test; pressure on b.head with immediate blow down, no water flow. Pressure tested casing to 500 psi and holes bled off to 425 in 10 minutes, pulled pipe and retested holes with blinds and well failed again. Spot cement at 460' and resqueezed holes with 40 sx Class B, 15.6 ppg. Drill out cement from 410-478', circulate clean and pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

3-12-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 15 1996

*Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE
RV *22*