Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Co not use this form for preporable to diffile or to despens or resortry to a different reservoir. SF-080101 3. Illiniar, Alestes as Trans Marine 1. If you at Year 1. If you at Year	BUREAU OF LAND MANAGEMENT				Expires: March 31, 1993		
On not use this form for proposals to dill or to despen or resoutry to a different reservoir. SF-080101 Use "APPLICATION FOR PERMIT -" for such proposals Title Unit or CA. Agreement Designation Section of Wall Printings. Sect. T., fit. M. is Survey Description Section of Wall Printings. Sect. T., fit. M. is Survey Description Title Unit or CA. Agreement Designation Title Unit or CA. Agreement Designation Section of Wall Printings. Sect. T., fit. M. is Survey Description Title Unit or CA. Agreement Designation Section of Wall Printings. Sect. T., fit. M. is Survey Description Title Unit or CA. Agreement Designation Section of Wall Printings. Sect. T., fit. M. is Survey Description Title Unit or CA. Agreement Description Section of Wall Printings. Sect. T., fit. M. is Survey Description Title Unit or CA. Agreement Description Section of Wall Printings. Sect. T., fit. M. is Survey Description Title Unit or CA. Agreement Description Title Unit or CA. Agreement Description Section of Wall Printings. Sec. T., fit. M. is Survey Description Title Unit or CA. Agreement Description Title Unit or CA. Agreement Description Section of Wall Printings. Sec. T., fit. M. is Survey Description Title Unit or CA. Agreement Description Title	SUNDRY NO	TICES AND REPO	RTS ON WELL	S	5. Lease Designation and 5	Serial No.	
1. Type of Well Second Production Company Attendor Second Poduction Company Attendor Second Podu					SF-080101		
1. Type of Wall West Was Grant Amoco Production Company Amount Production Company And Amount Production Company Amount Production Company And Amount Production Company Amount Production Company And Amount Production Company Alexander Supplies Alexander Supplies Amount Production Company Alexander Supplies Amount Production Company Alexander Supplies Amount Production Company Amou		•	•	Lieservoir.	6. If Indian, Allottee or Tri	be Name	
State of Present Present of Compiled Operations (Design State of Present State of Present of Present State of Present of Present Present of P			Twit-		7. If Unit or CA, Agreement Designation		
2. Market of Production Company 2. Annotes with Trippers No. P.O. Box 800, Dennyer, Coloredo 80201 3.004525552 10. Pull well five. 3004525552 10. Pull five. 3004525552 10. Pull five. 3004525552 10. Pull five. 30045255552 10. Pull five. 3004525552 10. Pull five. 3004525552 10. Pull five. 30045255552 10. Pull five. 3004525552 10. Pull five. 300	1. Type of Well						
Amoco Production Company Patty Haefele 1. An West No. 1. Address and Temptone No. P.O. Box 800, Denver, Colorado 80201 1. (303) 830-4988 1. (304) 830-4988 1. (304) 830-4988 1	Oil Gas Other				8. Well Name and No.	*	
3.004525552 10. Field and Proc. Proc. Proc. Colorado. 80201 4. Location of Well President, Sec. 1. Fit, M. or Survey Description 790' FSL 2045' FEL Sec. 20 T 28N R 8W Unit 0 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Charge of Piere New Control Companies Feel Indicated Processed or Compilated Operations (Clearly state at particular datasets, and give particular datasets, including estimated data at stating any progressed which, if well a directionally distinct, give address feel to the given by the control of the stating and processed or Compilated Operations (Clearly state at particular datasets, and give particular datasets, including estimated data at stating any progressed which, if well a directionally distinct, give address feel to the virtual depths for all insertions and processed or Compilated Operations (Clearly state at particular datasets, and give particular datasets, including estimated data at stating any progressed when A. If well a directionally distinct, give address feel to the virtual datasets from the particular datasets, and give particular datasets and a report on this well per the following: Alternatic Composition of Company has performed a bradenhead repair and a reperf on this well per the following: MIRUSU 2/20/96. Set RBP at 1985' and loaded casing with water. Pressure test casing to 1000 psi, held ok. Logged well 2/40-1200' with CCL and CBL. TOC at 480', good cement below this point. Perforated from 460-461' with 2 ISPF, 380' diameter, 2 total shots, 3.375'' gun, 120 deg phasing, 19.5 gns. Cemented 12-460' with 75 sx Class B 50/50 poz, 12.7 ppg and 50 sx Class B neat, 15.6 ppg; circulate 8 bbls good cement to surface. Drill cement out 352-465' and holes did not hold pressure test; pressure on b head with immediate blow down, no water flow. Pressure tested casing to 500 p	2. Name of Operator		Attention:		Bolack	3E	
P.O. Box 800, Denver, Colorado 80201 4. Lection of Well Postage, Sec. 1, R. M. or Survey Description 790' FSL 2045' FEL Sec. 20 T 28N R 8W Unit 0 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Non-Indicate Processor of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 13. Describe Processor of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report Submission Non-Indicate Fracturing Water Standard Report Recomplished Repair Only Standard Report of Processor of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Water Standard Report of Computed Operation (Sec.) 20 T 28N R 8W Unit 0 Non-Indicate Fracturing Non-Indica			Patty Haefele		8. API Well No.		
4. Location of Well Testage, Sec. 1, T. R. M. or Survey Description 790' FSL 2045' FEL Sec. 20 T 28N R 8W Unit 0 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Proposed of Compileted Operations (Charge of Place) 14. Describe Proposed of Compileted Operations (Charge of Place) 15. Describe Proposed of Compileted Operations (Charge of Place) 16. Describe Proposed of Compileted Operations (Charge of Place) 17. Describe Proposed of Compileted Operations (Charge of Place) 18. Describe Proposed of Compileted Operations (Charge of Place) 18. Describe Proposed of Compileted Operations (Charge of Place) 18. Describe Proposed of Compileted Operations (Charge of Place) 18. Describe Proposed of Compileted Operations (Charge) uses all pertinent destrib, and give pertinent destrib, and give pertinent destribed on the compiletion of Novi Compiletion o	·		(202) 020 4000		3004525552		
790' FSL 2045' FEL Sec. 20 T 28N R 8W Unit 0 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Abandomment Recompletion Rec	Tiol Dan Goo, Ballyon, Goldings Gozo,			IV. Field and Pool, or Exploratory Area			
790' FSL 2045' FEL Sec. 20 T 28N R 8W Unit 0 San Juan New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of lintent MAR 1 9 1538 Recompletion Program Back Carring Rappar MAR 1 9 1538 Recompletion Program Back Carring Rappar New Communication New Mexico These Standard Report with the foregoing is true and correct MIRUSU 2/20/96. Set RBP at 1985' and loaded casing with water. Pressure test casing to 1000 psi, held ok. Logged well 240-1200' with CCL and CBL. TOC at 480', good cement below this point. Perforated from 460-461' with 2 JSPF, 380" diameter, 2 total shots, 3.375" gun, 120 deg phasing, 19.5 gms. Cemented 12-460' with 75 sx Class B 50/50 poz, 12.7 ppg and 50 sx Class B neat, 15.6 ppg, circulate 8 bbls good cement to surface. Drill cement out 352-465' and holes did not hold pressure test; pressure on b.head with immediate blow down, no water flow. Pressure tested casing to 500 psi and holes bled off to 425 in 10 minutes, pulled pipe and retested holes with blinds and well failed again. Spot cement at 460' and resqueezed holes with 40 sx Class B, 15.6 ppg. Drill out cement from 410-478', circulate clean and pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, 3.40" diameter, 3.125'' gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96.	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						
Type of Submission Notice of Intent New Construction Note Construction Note Construction Note Type of Action Note Construction Note Construction Note Type of Action New Construction New Constructio	790' FSL 2045' FEI	L Sec. 20	T 28N R 8W	Unit O	11. County or Parish, Stat	•	
TYPE OF SUBMISSION Notice of Intent					San Juan	New Mexico	
TYPE OF SUBMISSION Notice of Intent	12. CHECK APPROPRI	IATE BOX(s) TO IN	DICATE NATURE	OF NOTICE	REPORT OR OTH	FR DATA	
Notice of Intent			DIOTILE WITTONE		in on on on	- IT DATA	
New Constitution New Constit	Fr. (-			THE OF ACTION			
Subsequent Report MAR 1 9 1835 Mark 1 9 1			Abandonment		Change of Plans		
Subsequent Report Final Abardorment Notice Rotts Report Rotts Rotts Report Rotts Report Rotts Report Rotts Report Rotts Rotts Report Rotts Report Rotts Rotts Report Rotts Rotts Rotts Infalled Completion or Rotts Rotts Rotts Infalled Completion or Rotts Rotts Rotts Infalled Completion or Rotts Rotts Rotts Rotts Infalled Completion or Rotts Rotts Rotts Infalled Completed Rotts Rotts Rotts Infalled Completion or Rotts Rotts Rotts Infalled Completion or Rotts Rotts Rotts Infalled Rotts Rotts Infalled Completion or Rotts Rotts Rotts Infalle	Notice of Intent				New Construction		
Prinal Abandorment Notice Prinal Amandorment Notice Prinal Abandorment Notice		MAR 1 9 1936 - 197₹		}-	7		
State Proposed or Completed Operations (Clearly state) Proposed Operation (Clearly state) Prop			Altering Casing	<u></u>	7		
13. Describe Proposed or Completed Operations (Clearly state all pettiment deaths, and give pertinent detas, including estimated date of starting any proposed work. If well is directionally drilled, give substarface locations and manuated and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production Company has performed a bradenhead repair and a reperf on this well per the following: MIRUSU 2/20/96. Set RBP at 1985' and loaded casing with water. Pressure test casing to 1000 psi, held ok. Logged well 240-1200' with CCL and CBL. TOC at 480', good cement below this point. Perforated from 460-461' with 2 JSPF, 380" diameter, 2 total shots, 3,375" gun, 120 deg phasing, 19.5 gms. Cemented 12-460' with 75 sx Class B 50/50 poz, 12.7 ppg and 50 sx Class B neat, 15.6 ppg, circulate 8 bbls good cement to surface. Drill cement out 352-465' and holes did not hold pressure test; pressure on b.head with immediate blow down, no water flow. Pressure tested casing to 500 psi and holes bled off to 425 in 10 minutes, pulled pipe and retested holes with blinds and well failed again. Spot cement at 460' and resqueezed holes with 40 sx Class B, 15.6 ppg. Drill out cement from 410-478', circulate clean and pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, 340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96.	Final Abandonment Notice	16814 Day	Other Bradenhead Re	pair	٦		
Amoco Production Company has performed a bradenhead repair and a reperf on this well per the following: MIRUSU 2/20/96. Set RBP at 1985' and loaded casing with water. Pressure test casing to 1000 psi, held ok. Logged well 240-1200' with CCL and CBL. TOC at 480', good cement below this point. Perforated from 460-461' with 2 JSPF, .380" diameter, 2 total shots, 3.375" gun, 120 deg phasing, 19.5 gms. Cemented 12-460' with 75 sx Class B 50/50 poz, 12.7 ppg and 50 sx Class B neat, 15.6 ppg; circulate 8 bbls good cement to surface. Drill cement out 352-465' and holes did not hold pressure test; pressure on b.head with immediate blow down, no water flow. Pressure tested casing to 500 psi and holes bled off to 425 in 10 minutes, pulled pipe and retested holes with blinds and well failed again. Spot cement at 460' and resqueezed holes with 40 sx Class B, 15.6 ppg. Drill out cement from 410-478', circulate clean and pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96. 14.1 hereby certify that the foregoing is true and correct Signed Patty Halfell Trie Staff Assistant Date 3-12-96 This space for Federal or Stafe, affice use) Approved by		Michigan Co.		(Note: Rej Recomple	oort results of multiple complet tion Report and Log form,)	ion on Well Completion or	
Amoco Production Company has performed a bradenhead repair and a reperf on this well per the following: MIRUSU 2/20/96. Set RBP at 1985' and loaded casing with water. Pressure test casing to 1000 psi, held ok. Logged well 240-1200' with CCL and CBL. TOC at 480', good cement below this point. Perforated from 460-461' with 2 JSPF, .380" diameter, 2 total shots, 3.375" gun, 120 deg phasing, 19.5 gms. Cemented 12-460' with 75 sx Class B 50/50 poz, 12.7 ppg and 50 sx Class B neat, 15.6 ppg; circulate 8 bbls good cement to surface. Drill cement out 352-465' and holes did not hold pressure test; pressure on b.head with immediate blow down, no water flow. Pressure tested casing to 500 psi and holes bled off to 425 in 10 minutes, pulled pipe and retested holes with blinds and well failed again. Spot cement at 460' and resqueezed holes with 40 sx Class B, 15.6 ppg. Drill out cement from 410-478', circulate clean and pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96. 14.1 hereby certify that the foregoing is true and correct Signed Title Staff Assistant Date 2-12-96 Accepted by Conditions of approval, if smy:	13. Describe Proposed or Completed Operations ((Clearly state all pertinent details, and	d give pertinent dates, includin	g estimated date of startic	ng any proposed work . If well	is directionally drilled, give	
MIRUSU 2/20/96. Set RBP at 1985' and loaded casing with water. Pressure test casing to 1000 psi, held ok. Logged well 240-1200' with CCL and CBL. TOC at 480', good cement below this point. Perforated from 460-461' with 2 JSPF, 380" diameter, 2 total shots, 3.375" gun, 120 deg phasing, 19.5 gms. Cemented 12-460' with 75 sx Class B 50/50 poz, 12.7 ppg and 50 sx Class B neat, 15.6 ppg; circulate 8 bbls good cement to surface. Drill cement out 352-465' and holes did not hold pressure test; pressure on b.head with immediate blow down, no water flow. Pressure tested casing to 500 psi and holes bled off to 425 in 10 minutes, pulled pipe and retested holes with blinds and well failed again. Spot cement at 460' and resqueezed holes with 40 sx Class B, 15.6 ppg. Drill out cement from 410-478', circulate clean and pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, 340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96. 14. I have by certify that the foregoing is true and correct Signed Patty Half the foregoing is true and correct Signed Patty Half the foregoing is true and correct Title Staff Assistant Date 3-12-96 ADDROVED BY Conditions of approval, if any:	subsurface locations and measured and true	vertical depths for all markers and z	ones pertinent to this work.)*				
ok. Logged well 240-1200' with CCL and CBL. TOC at 480', good cement below this point. Perforated from 460-461' with 2 JSPF, 380" diameter, 2 total shots, 3.375" gun, 120 deg phasing, 19.5 gms. Cemented 12-460' with 75 sx Class B 50/50 poz, 12.7 ppg and 50 sx Class B neat, 15.6 ppg; circulate 8 bbls good cement to surface. Drill cement out 352-465' and holes did not hold pressure test; pressure on b.head with immediate blow down, no water flow. Pressure tested casing to 500 psi and holes bled off to 425 in 10 minutes, pulled pipe and retested holes with blinds and well failed again. Spot cement at 460' and resqueezed holes with 40 sx Class B, 15.6 ppg. Drill out cement from 410-478', circulate clean and pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96. 14.1 hereby certify that the foregoing is true and correct Signed Patty Hall the foregoing is true and correct Signed Patty Hall the foregoing is true and correct Signed Patty Hall the foregoing is true and correct Signed Patty Hall the foregoing is true and correct Title Staff Assistant Date 3-12-96 Approved by Conditions of approved, if any:	Amoco Production	Company has perform	med a bradenhead	l repair and a r	eperf on this well	per the following:	
with immediate blow down, no water flow. Pressure tested casing to 500 psi and holes bled off to 425 in 10 minutes, pulled pipe and retested holes with blinds and well failed again. Spot cement at 460' and resqueezed holes with 40 sx Class B, 15.6 ppg. Drill out cement from 410-478', circulate clean and pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, 340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96. 14.1 hereby certify that the foregoing is true and correct Signed Patty Half le Staff Assistant Date 3-12-96 Title Staff Assistant Date Date Approved by Conditions of approval, if any:	ok. Logged well 24 from 460-461' with Cemented 12-460'	40-1200' with CCL and 2 JSPF, .380" diamed with 75 sx Class B 50	and CBL. TOC at eter, 2 total shots, 0/50 poz, 12.7 pp	480', good ce 3.375" gun, 1 g and 50 sx Cl	ment below this p 20 deg phasing, 1 ass B neat, 15.6 p	oint. Perforated 9.5 gms. pg; circulate 8 bbls	
minutes, pulled pipe and retested holes with blinds and well failed again. Spot cement at 460' and resqueezed holes with 40 sx Class B, 15.6 ppg. Drill out cement from 410-478', circulate clean and pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, 340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96. 14.1 hereby certify that the foregoing is true and correct Signed Patty Halls Title Staff Assistant Date 3-12-96 Title Conditions of approval, if any:					•		
resqueezed holes with 40 sx Class B, 15.6 ppg. Drill out cement from 410-478', circulate clean and pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, 340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96. 14.1 hereby certify that the foregoing is true and correct Signed Patty Hall Title Staff Assistant Date 3-12-96 This space for Federal or Stafe office use) ACCEPTED FOR RECORD Approved by Conditions of approval, if any:		•		_	•		
pressure tested to 500 psi, held ok. Circulate sand off plug 1975-1985', retrieve bridge plug. Tag fill. Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96. 14.1 hereby certify that the foregoing is true and correct Signed Patty Halfelle Title Staff Assistant Date 3-12-96 This apace for Federal or State affice use) Approved by Conditions of approval, if any:	• • • •			_	A		
Cleanout 6540-6595'. Perforated at: 6572-6578', 6561-6568', 6548-6551', 6528-6534', 6480-6504' with 2 JSPF, 92 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96. 14.1 hereby certify that the foregoing is true and correct Signed Patty Harfield Title Staff Assistant Date 3-12-96 This space for Federal or State office use) Approved by Conditions of approval, if any:	_	•			•		
JSPF, 92 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Cleanout sand 6585-6595'. Land tubing at 6549'. RDMOSU 3/1/96. 14.1 hereby certify that the foregoing is true and correct Signed Patty Halfell Title Staff Assistant Date 3-12-96 This space for Federal or State office use) Approved by	-	• .	-			•	
Land tubing at 6549'. RDMOSU 3/1/96. 14. I hereby certify that the foregoing is true and correct Signed Patty Haefale Title Staff Assistant Date 3-12-96 Title Staff Assistant ACCEPTED FOR RECORD Conditions of approval, if any:	Cleanout 6540-659	5'. Perforated at: 65	72-6578', 6561 - 6	568', 6548-65	51', 6528-6534',	6480-6504' with 2	
14. I hereby certify that the foregoing is true and correct Signed Patty Halfell Title Staff Assistant Date 3-12-96 ACCEPTED FOR RECORD Approved by Conditions of approval, if any:	JSPF, 92 total shots	s, .340" diameter, 3.1	25" gun, 120 deg	phasing, 12.5	gms. Cleanout sa	ınd 6585-6595'.	
Signed Patty Halfell Title Staff Assistant Date 3-12-96 This space for Federal or Stafe affice use) Approved by Conditions of approval, if any:	Land tubing at 6549	9'. RDMOSU 3/1/96	5 .				
Approved by Title Title Title Tonditions of approval, if any:	14. I hereby certify that the foregoing is true and c	correct					
Approved by Title Date	signed Patty Ha	efele	Title	Staff Assis	stant Dete	3-12-96	
Approved by Title Date Conditions of approval, if any:	This space for Federal or State office use)						
Approved by Title Date Conditions of approval, if any:	-				ACCEPTED	FOR RECORD	
			Title		Date		
	Conditions of approver, it any:			MAR 1 5 1996			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or