

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1080' FNL, 1670' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

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JUN 8 1983

Report results of multiple completion or zone change on Form 9-330.)

DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/83: MIRURT, spud @ 10:15 pm, 5/28/83, w/4 Corners Rig #7. RU & run 7 jts 9-5/8" 36# K-55 ST&C csg (302'), set @ 315' KB. Cmt w/266 CF C1-B + 1/4# sx D-29 + 2% CaCl₂. PD @ 4:00 am, 5/29/83. Circ 6 bbls cmt. WOC.

5/29/83: Test BOP to 1000 psi, OK. Drill out and ahead.

5/31/83: Reach intd csg pt 5/31/83. RU & run 88 jts (3462') 23# K-55 ST&C csg set @ 3450' KB. FC at 3410' KB. DV @ 2112'. Cmt 1st stage w/203 CF C1-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @ 11:30 pm, 5/31/83. Open DV, no cmt rtns, circ & WOC. Cmt 2nd stage w/573 CF Howco-Lite + 1/4#/sx flocele + 1/4#/sx perlite. Tail w/59 CF C1-B + 1/4#/sx flocele + 2% CaCl₂. PD @ 2:15 am, 6/1/83, good circ thruout, no cmt rtns. Set slips, cut off, WOC, NUBOPS & test to 1000 psi, 30 min., OK.

6/1/83: Drill DV & float, test csg & pipe rams to 1000 psi, 30 min, OK. Unload hole w/N₂, dry up, drill ahead. Temp survey, TOC @ 950' KB.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Orr TITLE Production Analyst DATE June 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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FARMING

BY SM