Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	101	HANZI	-OHI OIL	AND NATURAL GAS	THE WAY	
perator AMOCO PRODUCTION COMPANY				Well API No. 300452555500		
Address P.O. BOX 800, DENVER,	COLORADO 80	201				
Reason(s) for Filing (Check proper box) New Well Recompletion	Chang	e in Trans	Gas 🔲	Other (Please explain)		
change of operator give name ad address of previous operator						
I. DESCRIPTION OF WELL	ANDIFASE					
Lease Name WARREN COM	Well I		Name, Includi SIN DAKO	g Formation Kind of Lease 'A (PRORATED GAS) Kind of Lease State, Federal or Fee		Lease No.
Location M Unit Letter	900	Feet	From The	FSL Line and 990	Feet From The	FWL Line
13	28N	Rang	9W	, NMPM,	SAN JUAN	County
Section Towns II. DESIGNATION OF TRA						
Name of Authorized Transporter of Oil	or Co	ndensate		Address (Give address to which	approved copy of this for	n is to be sent)
MERIDIAN OIL INC	inghead Gas	or D	ry Gas	3535 EAST 30TH ST Address (Give address to which	REET FAIMINGTO	ON , NM 87401 m is to be sent)
EL PASO NATURAL GAS CO If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp	Rge.	P.O. BOX 1492 EL PASO, TX 79978 Is gas actually connected? When?		78
f this production is commingled with the	at from any other leas	e or pool,	give comming	ling order number:		
V. COMPLETION DATA	Oil	Well	Gas Well	New Well Workover	Deepen Plug Back S	ame Res'v Diff Res'v
Designate Type of Completio	Date Compl. Rea	du lo Pro		Total Depth	P.B.T.D.	
Date Spudded	Date Compt. Rea	ay to Fice	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay Tubing Depth		
l'erforations					Depth Casing	Shoe
	TUBI	NG, CA	SING AND	CEMENTING RECORD		OVE CENTRIT
HOLE SIZE	CASING	& TUBIN	G SIZE	DEPTH SET SACKS CEMENT		
				19) 5		
				III.	JG2 3 1990	M.
V. TEST DATA AND REQU	EST FOR ALLO	WABI	Ē			
OIL WELL (Test must be after	r recovery of total vo	lume of lo	ad oil and mus	st be equal to or exceed Them. Durn	CON de WIXe fo	r full 24 hours.)
Date First New Oil Run To Tank	Date of Test			031.		
Length of Test	Tubing Pressure			Casing Pressure	Choke Size	
Actual Prod. During Test	Od - Bbls.			Water - Bbls.	Gai- MCF	,
GAS WELL				Bbls. Condensate/MMCF	Gravity of C	vodensale
Actual Prod. Test - MCF/D	Length of Test			DOIS. CONOCUSSIC/MIMCF	S. Trity of Co	
lesting Method (pilot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressure (Shut-in) Choke Size		
VI. OPERATOR CERTIF	ICATE OF CO	MPLI	ANCE	OIL CON	SERVATION	DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION AUG 2 3 1990		
is true and correplete to the best of r	ny knowledge and be	uci.		Date Approved	1	-
LID. Whiley				By Bill Chang		
Signature Houg W. Whaley, Staff Admin. Supervisor Printed Name				Title	SUPERVISOR DIS	STRICT #3
July 5, 1990	3	03-830 Telepho)=4280 one No.			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.