

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95
Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: Warren Com 1R API #: 3004525555

Location of Well: Unit Letter M, 900 Feet from the South line and 990 Feet from the West line, Section 13, Township 28N, Range 9W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 4/18/96

Date Workover Procedures were Completed: 4/24/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Dakota

VII. AFFIDAVIT:

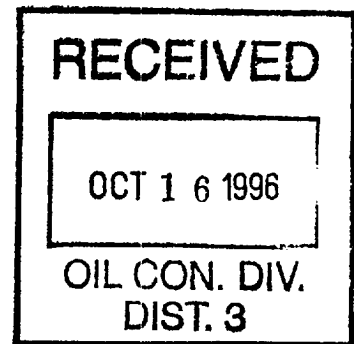
State of Colorado)

) ss.

County of Denver)

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

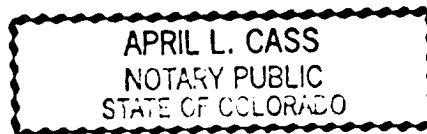


Patricia J. Archuleta
(Name)

Clerk
(Title)

SUBSCRIBED AND SWORN TO before me this 10th day of October, 1996

April L. Cass
Notary Public



My Commission expires: 8/17/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 4/7/96, 1996.

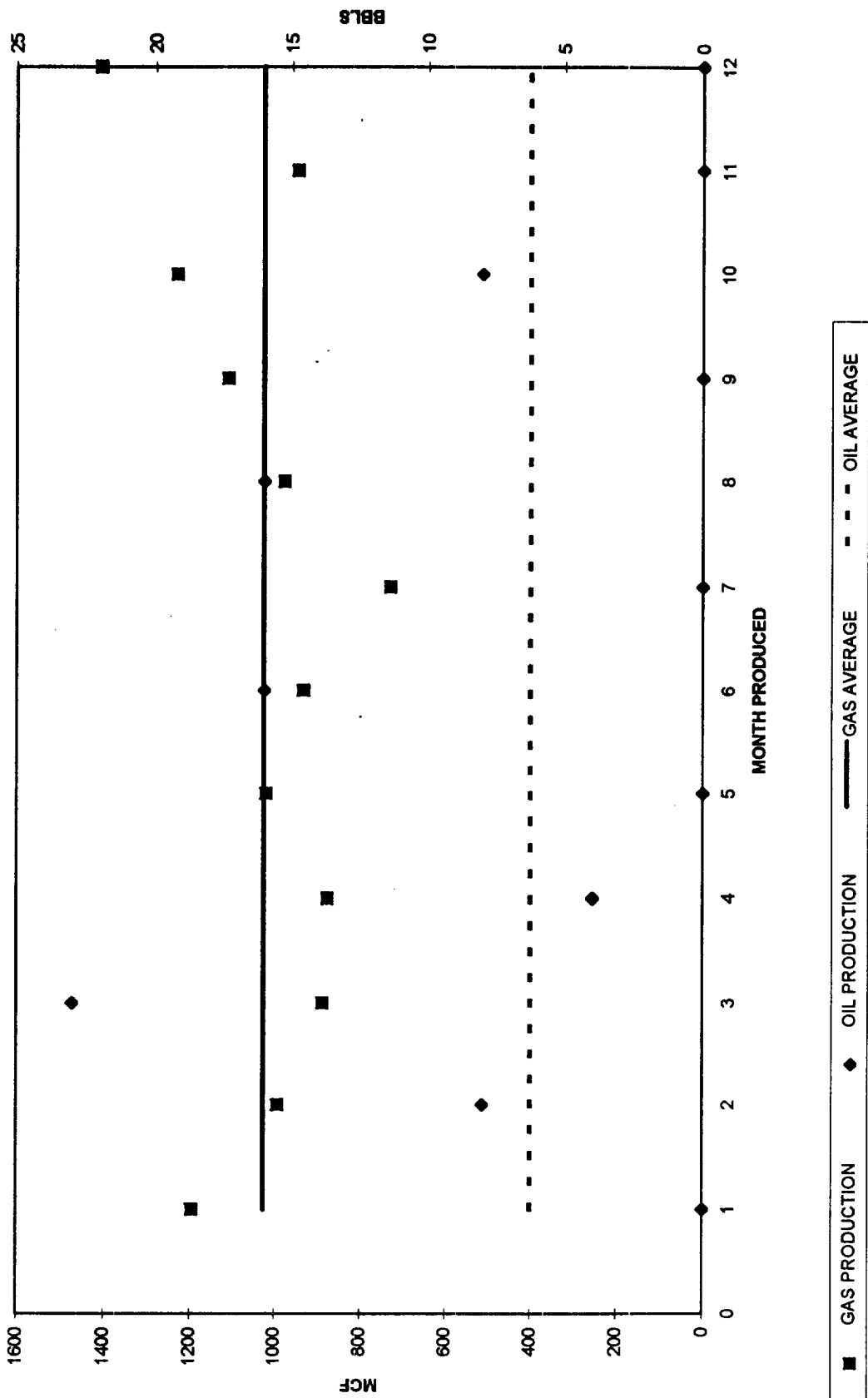
[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 11/1/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

STRAIGHT LINE METHOD



WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Warren Com	1R	Basin Dakota		3004525555	M 13 28N 9W	04/95	0	1194
						05/95	8	993
						06/95	23	888
						07/95	4	876
						08/95	0	1020
						09/95	16	933
						10/95	0	729
						11/95	16	978
						12/95	0	1109
						01/96	8	1230
						02/96	0	947
						03/96	0	1406
					12-month average - Projected Trend		6	1025

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

36 MAY -6 AM 9:02
0701

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM - 04208
2. Name of Operator Amoco Production Company		6. Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-5217		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FSL 990' FWL Sec. 13 T 28N R 9W Unit M		8. Well Name and No. Warren Com 1R
		9. API Well No. 3004525555
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Report same formation
	<input type="checkbox"/> Change of Plane
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU April 18, 1996 cleaned out form 6784' - 6812' w/n2.

Reperfs: 6650' - 6664'
6735' - 6743'
6761' - 6765'
6778' - 6785' w/2 JSPF, .340" diameter, total 70 shots fired.

Swabbed well form 6650' - 6785', recovered 4 bbls water, SICP 90#, TIH land tbg @ 6745'.

RMDOSU April 24, 1996.

RECEIVED
MAY 14 1996
SRBU PERMITTING

14. I hereby certify that the foregoing is true and correct.	
Signed <u>Pat Archuleta</u>	Title _____ Clerk _____
(This space for Federal or State office use)	

05-01-1996
ACCEPTED FOR RECORD

Approved by _____ Title _____ MAY 07 1996
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any representations as to any matter within its jurisdiction.
FARMINGTON DISTRICT OFFICE
BY mm