Form approved.
Rudget Bureau No. 42-R1425.

ther instructions on	Dadget Dalega M
reverse side)	30-045-25

UNITED ST		e)	30-045-25563
DEPARTMENT OF T	HE INTERIOR		LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL S	SURVEY		SF-078390
APPLICATION FOR PERMIT TO DR	ILL DEFEN, OR PLUG BA	ACK 6	. EF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	5/4	1 -	
DRILL 🔃	₽₽ ¶ 🔲 ္વુ 🤄 🤼 UG BACI		UNIT AGREEMENT NAME
b. Type of well	1963	T = 1 -	
OIL GAS WELL OTHER	PEN 10 83 PLUG BACK	8.	FARM OR LEASE NAME
2. NAME OF OPERATOR	OL SURVE		Hughes Com
Tenneco Oil Company	OGICAL N. K.	9.	. WELL NO.
3. ADDRESS OF OPERATOR	GENNGTO	1	5E
Box 3249, Englewood, CO 80155	FARMINGTON, N. M. STEENED ance with an State requirements (103)	10). FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordi	ance with an State requirements.	+ 1	
at suitace		1 1	Basin Dakota L. REC., T., B., M., OB BLK.
1120' FSL, 850' FW		1 1	AND SURVEY OR AREA
At proposed prod. zone	S.I.B	VEY	
Same	OR POST OFFICE U. S. GEOLOGICAL SUR	1/1	Sec. 10, T28N, R8W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	12	COUNTY OR PARISH 13. STATE	
9 mi. SE of Blanco, New Mexico	OB POST OFFICE* S. GEOLOGICA M. IN		San Juan NM
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE		CRES ASSIGNED
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	1851.96	TO THIS	335.11
18. DISTANCE FROM PROPOSED LOCATION*		20. ROTARY	OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	7105'		Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
6043' GR		<u> </u>	ASAP
PROPOSED	CASING AND CEMENTING PROGRAM	[
SIZE OF HOLE SIZE OF CASING WEIGH	T PER FOOT SETTING DEPTH	11	OH A MOTORY OF OFFICE NO.

250'

±3150'

±7105'

See attached drilling procedure

9-5/8" 7"

4-1/2"

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMMENTER WITH ATTACHED "GENERAL RECEIR MENTS"

Circ to surface

Circ to liner top

2-stage - circ to surface

Gas is dedicated

12-1/4" 8-3/4"

6-1/4"

RECEIVE This action is subject to administrative appeal pursuant to 30 CFR 290.

36#

23#

JAN 2 5 1983

11.6#, 10.5#

OIL CON. DIV.

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Sr. Production Analyst Dec. 22, 1982 Ken Russell
(This space for Federal or State office use) APPROVED PERMIT NO. APPROVAL DATE AS AMENDED APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: NWU R-1514 JAMES F. SIMS DISTRICT ENGINEER

NMOCC

OIL CONSERVATION DIVISION DIL CONSERTATE DE NEW MEXICO P. O. BOX 2088 THERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

form C-102 kerised 10-1-7

All distances must be from the cuter boundaries of t

Operator			rom ine Euler heunderles	ed the Sect	m.			
TENNECO C	OIL COMPANY		Lease			Well No.		
Unit Letter	Section	Township	HUGHES COM	County				
M Actual Footage Lo	10	T28N	r8w		n Juan			
1120	feet from the	South line and	850	et from the	West			
Ground Level Elevel 6043	1		Pool	or mont the		line cated Acreage:		
	Dako		Basin Dakota		335 11			
1. Outline ti	1. Outline the acreage dedicated to the subject well by colored pencil or hachure				marks on the plat below.			
2. If more the interest a	han one lease is nd royalty).	dedicated to the we	ll, outline each and id	entify the	ownership there	of (both as to working		
3. If more the	an one lease of di communitization, u	ifferent ownership is nitization, force-pool	dedicated to the well, ing. etc?	have the	interests of all	owners been consoli-		
Yes	Yes No If answer is "yes," type of consolidation					Communitization		
If answer	is "no" list the	where and teach dans	salasia 1991					
	,		criptions which have a					
No allowat	ble will be assigne	d to the well until al	l interests have been	consolida	ted (by communi	tization, unitization		
sion.	ling, or otherwise)	or until a non-standar	d unit, eliminating suc	ch interes	ts, has been appr	roved by the Commis-		
								
	Le [†] I			7	CE	RTIFICATION		
	E 079400 A		RECEIVED)	I hereby certify	that the information con-		
. E	F-078499-A PNG 100%		RECE 1983	Ì	tained herein is	true and complete to the		
Sec.	200%		104 3 1382	-1	best of my know	dedge and belief.		
		_) Se	c. JAN	MEY !	llen K	usell		
			10-00 FOR THE		Name Ken Russel	1		
, ac		7	RECL. 198	3	Position			
A0'1			1 / 2 . 1 // 13-			tion Analyst		
112			JAN 10 JAN 10			Company Tenneco Oil Co.		
,,,,			S. GEOLOGION.	Date				
		-1.	D. EVELL		November 1	b, 1982		
		V						
					I hereby certify	that the well location		
SF-079938 TOC 50%	Sec.	10	046 %	K	3!	at was plotted from field		
Conoco 50%	1	SF-078		हु व	!	surveys made by me or islon, and that the same		
	l I	TOC 509	6 Lan			rect to the best of my		
		Conoco	50%	CON DIST 3	knowledge and be	elief.		
850' ®	<u> </u>	0		3 4	~			
Ť	SF-078390			10	Date Surveyed	216 34		
=	TOC 50% Conoco 50	0%		~	September	8, 1982		
1120	1		į		Registered Professional Cond Survey	or		
7	1		i		Treats	Kerl.		
					Fred 3. Ke			
	Scale	: 1"=1000"			3950			
				·	-	FORM 24 11		

