Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL, 850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SF-08390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hughes Com

9. WELL NO.
5E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T28N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-25563

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6043' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) Progress Report			

RECEIVED
JAN 18 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/4/84: SPUD 4:15 PM 1/4/84. Drill 12-1/4" hole to 325, ran 7 jts 9-5/8" 36# K-55 STC CSG set @ 324'. CMT w/200 sx (236 cf) CL-B + 1/4#/sx Celloflake + 2% $CaCl_2$. Circ to surface.

1/5/84: NUBOPE, tst to 1000 psi, OK.

1/7/84: Ran 71 jts (3161') 23# S-95 LTC SCS set @ 3150, DV @ 1862'. Cmt w/20 bbls CW ahead of 1st stage of 200 sx (236 cf) CL-B +2% $CaCl_2$ + 1/4#/sx Celloflakes, cmt 2nd stage w/20 bbls CW, 10 bbls $CaCl_2$ WTR, 10 bbls Zoneloc ahead of 225 sx 65:35:6 (414 CF) + 2% $CaCl_2$ + 1/4#/sx Celloflake. Tail w/75 sx (88 CF) CL-B + same additives. Circ 10 bbls CW to surf. temp survey TOC @150'.

1/8/84: Test to 1500 PSI 15 min OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Analyst DATE 1/13/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1984

FARMINGTON RESOURCE AREA

BY SMM

*See Instructions on Reverse Side

NMOCC

1/12/84: Ran 91 jts (4063') 4-1/2" 10.5# K-55 STC CSG, set @ 7060', Cmt w/20 bbls CW ahead of 333 SX (612 CF) Lite + 1/4#/SX Celloflakes + .6% D-60. Tailed W/100 SX (118 CF) CL-B + Same additives. Reversed out 20 bbls cmt. Rig Released 3 AM 1/12/84.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149