	ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	ILE J.S.G.S.	AUTHORIZATION TO TRA	AND .NSPORT OIL AND NATURAL (	SAS	
İ	LAND OFFICE	AD THORIZATION TO THE			
	TRANSPORTER GAS			•	
	OPERATOR		TE.	0 =	
1.	PRORATION OFFICE	<u></u>			
	Operator Tenneco Oil Company		<u>u</u> u		
	Address	00 00155		FEB21 loo.	
	P.O. Box 3249, Englew Reason(s) for filing (Check proper box)	ood, CO 80155	Other (Please explain)	t COM	
	New Well	Change in Transporter of:		DIST. DIV	
	Recompletion Change in Ownership	Otl Dry Ga  Casinghead Gas Conden		.01. 3	
	If change of ownership give name and address of previous owner				
T3	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Poct Name, Including F		Lease No. 1 D8390	
	Hughes Com	SE DASTII DAKOCA		<u> </u>	
	Unit Letter M : 1	120' Feet From The S Lin	ne and 850 Feet From	The	
			8W , NMPM, San	Juan County	
	Line of Section 10 Tov	waship 28N Range	OR , twiste with		
Ħ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Cit Conoco, Inc., Surface	Transportation	P.O. Box 460, Hobbs, N	M 88240	
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)	
	El Paso Natural Gas		P.O. Box 1492, El Paso	<u>, TX 79978</u>	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.  M 10 28N 8W		ASAP	
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completion		χ :		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 7055' KB	
	1/4/84 Elevations (DF, RKB, RT, GR, etc.,	2/9/84 Name of Producing Formation	7060' KB Top Cil/Gas Pay	Tubing Depth	
	6043' GR	Dakota	6814' KB	6939' KB	
	Perforations	THE COOL COACLED COOL	7000'KB 7028'-7040'KB	Depth Casing Shoe	
	6814-6824'KB,6898'-6910'KB,6938'-6942'KB,6996'-7000'KB,7028'-7040'KB  TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	9-5/8"	324' KB 3150' KB	300 sx, 502 cf	
	8-3/4" 6-1/4"	7" 4-1/2" Luce 9 2-3/8"	178 - 7060' KB	433 sx, 730 cf	
		2-3/8"	6939' KB		
V	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allou	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I dotted brassma			
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbis. Condensate/MMCF	Gravity of Condensate	
	2649 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Back Pressure	2045 PSI	2045 PSI	3/4"	
VI	. CERTIFICATE OF COMPLIANCE			ATION COMMISSION	
			APPROVED FEB 27 1984 . 19		
		ereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given the is true and complete to the best of my knowledge and belief.		BYOriginal Signed by FRANK T. CHAVEZ	
	shove is true and complete to the	e best of my knowledge and button	CURENIDAD NUMBER 7		
	Jost Mc Kenney (Signature)		11	compliance with RULE 1104,	
	Sight ME	Kenney	as at the tar a compact for all	as the transport for allowable for a newly drilled or deepene	
	(Sig	nature)	well, this form must be accompanied by a tabulation of the desired taken on the well in accordance with RULE 111.		
	Senior Production Analsyt (Title)		All sections of this form a	nust be filled out completely for allow wells.	
	February 14, 1984		1)	II. III. and VI for changes of owner orter, or other such change of condition	
		Date)	well name or number, or transport	in he filed for each next in multin	