SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-25565 5. LEASE DESIGNATION AND REVIAL NO.

	GEOLO	GICAL SURVEY		SF-078390		
APPLICATION	BACK 6. FINDIAN, ALLOTTEE OF TRIBE NAME					
1a. TYPE OF WORK						
	ILL 🛛	DEEPEN 🗌	PLUG B	BACK 3. ONIT AGREEMENT NAME		
b. TYPE OF WELL	AS [T]			LTIPLE B. FARM OR LEASE NAME		
2. NAME OF OPERATOR	ELL X OTHER		ONE X ZON	Price		
Tenneco 011 Co	mnanv			9. WELL NO.		
3. ADDRESS OF OPERATOR	2E					
Box 3249, Engl	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R At surface	Basin Dakota					
1110	11. SEC., T., B., M., OB BLK. AND SURVEY OR ARMA					
At proposed prod. zor						
Same	₿ Sec. 13, T28N, R8W					
	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	c∎*' ໍ ເປ່	San Juan NM		
12 MT. SE OT B	Blanco, New Mexi	CO	O OF PORT OF TRANS	M. Sall Oudil NIT		
LOCATION TO NEAREST PROPERTY OR LEASE I	т	110'	OS OF TRANSPORT TRANSPORT	TO THIS WELL		
(Also to nearest drights) 18. DISTANCE FROM PROD	g. unit line, if any)	19 7	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	13. 1	7564'	Rotary		
21. ELEVATIONS (Show wh				22. APPROX. DATE WORK WILL START		
6417	'' GR			ASAP		
23.		ROPOSED CASING AN	D CEMENTING PRO			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36#	± 290'	Circ to surface		
8-3/4"	7"	23#	±3650'	2-stage. circ to surface		
6-1/4"	4-1/2"	11.6#, 10.	5# -7564'	Circ to liner top		
Gas is dedicat	E PROPOSED PROGRAM: If j dr!ll or deepen directiona		PRILLING OPERATIONS AUTHORIZED ARE SURJECT TO OCCUPANT ATTACHED. SURJECT TO OCCUPANT OF AUTHORIZED ARE This action is subject to administrative This action is subject to administrative approach outswant to OPERATIONS FEB 1-1983 FEB 1-1983 Pepen or plug back, give data on present promotive one and proposed new rent data on subsurface locations and measures and true vertical depths. Give			
24. MGNED KEN RU	Runell	. TITLE	Sr. Production	n Analyst pare January 3, 198		
(This space for Fede	eral or State office use)					
PERMIT NO.	····		APPROVED			
				AS AMENDED		
APPROVED BY	I AT THE ANY	TITLE		DATE		
CONDITIONS OF APPROVAL, IF ANY:		্ৰ বিষয়	IOUR	JAMES F. SIMS DISTRICT ENGINEER		
9			** 1.42			

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

P. O. BOX 2048 SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

		distances must be fo	OM DIF EVIFF NEGA	THE PARTY SPECIAL	·					
Operator		Lease			Well No.					
TENNECO OIL COMPANY			PRICE			2E				
Unit Letter Se	ction	ownship	Ronge	County		_				
В	13	28N	<u> 8w</u>	San	Juan	· ·				
Actual Footage Location			7500		5					
		rth line and	1520	feet from the	East	line				
Ground Level Elev:	Producing Format	ion	Pool Deles	. _		Dedicated Acreage:				
6417	Dakota		Basin Dako							
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
		•				CERTIFICATION				
And The State of t	ا تغنین است		_ '		l hereby	certify that the information con-				
and the second	1 1 1 1 1 1 1 1 1	\	0111	=	-	erein is true and complete to the				
· Market Market	ゴロンドリ		- 큐 :		best,of r	ny knowledge and belief.				
RE	-		1							
1	ં. ૧૦ફર્ડ		152)' <u> </u>	10	Kusell				
	JENED	<u> </u>				Russell				
U.S.	GEOLOGICAL SURVE	SF-078				Production Analyst				
	1 	TOC 50 Conoco	•			eco Oil Company				
	Sec.	!	1		Nover Nover	mber 19, 1982				
		13		.3 .DIV.	shown or notes of under my is true knowled to the surve Septing and Large Fred	ember 3. 1982 Professional Engineer ad Surveyor 3. Kerr Jr.				
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