

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Price 2E

9. API Well No.

3004525565

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1110' FNL 1520' FEL Sec. 13 T 28N R 8W Unit B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to workover this well per the attached procedure.

RECEIVED
APR - 1 1996
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

03-26-1996

(This space for Federal or State office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

MAR 27 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

NMOCD

* See Instructions on Reverse Side



SJOET Well Work Procedure

Wellname: Price # 2 E
Version: #1
Date: Feb 27, 1996
Budget: Repair Well
Workover Type: Reperf

Objectives:

1. Tubing will be pulled and inspected.
 2. Fill will be checked for and cleaned out if necessary.
 3. DK will be reperforated and tubing will be lowered to 7460'.
-

Pertinent Information:

| | | | |
|-------------|----------------------------------|----------|-------------------|
| Location: | 1110' FNL, 1520' FEL, B13-28N-8W | Horizon: | DK |
| County: | San Juan | API #: | 30-045-25565 |
| State: | New Mexico | Engr: | Mark Rothenberg |
| Lease: | Federal # SF-078390 | Phone: | W--(303)830-5612 |
| Well Flac: | 9797860 9798160 | | H--(303)696-7309 |
| Lease Flac: | 698441 698506 | | P--(303) 553-6448 |

Economic Information:

| | | | |
|-----------------------|----------|-------------------------|----------|
| APC WI: | 100% | DK Prod. Before Repair: | 25 MCFD |
| Estimated Cost: | \$15,000 | DK Anticipated Prod.: | 100 MCFD |
| Payout: | 9 months | | |
| Max Cost -12 Mo. P.O. | \$20,822 | | |

Oil increase expected from 0 BOPM to 50 BOPM.

Formation Tops: (Estimated formation tops)

| | | | |
|------------------|------|----------------|------|
| Ojo Alamo: | 2030 | Point Lookout: | 5232 |
| Kirtland: | 2170 | Mancos: | 5468 |
| Fruitland: | 2730 | Gallup: | 6442 |
| Pictured Cliffs: | 2980 | Graneros: | 7210 |
| Lewis: | 3120 | Dakota: | 7270 |
| Chacra: | 3960 | | |
| Cliffhouse: | 4629 | | |
| Menefee: | 4776 | | |

Wellname: Price 2 E

Page 2
2/27/96

Suggested Procedures:

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Trip in the hole and tag PBTD, check for fill, trip and tally out of hole with tubing checking condition of tubing.
7. Unload hole and perforate DK underbalanced with 2 JSPP over following intervals.
7414-7424 7450-7456 7458-7468 7470-7478 7494-7504
8. Trip in the hole with the production string (1/2 mule and SN), clean out to PBTD, and land tubing at 7460'.
9. Nipple down BOP's, nipple up well head.
10. Swab well in and put well on production.
11. Rig down move off service unit.

If problems are encountered, please contact:

MARK ROTTENBERG

(W) (303) 830-5612

(H) (303) 696-7309

(P) (303) 553-6448