"GENERAL REQUIREMENTS"

This action is subject to administrative appeal pursuant to 30 CFR 290.

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30 - 045 - 25566 5. LHASE DESIGNATION AND SERIAL NO.

DISTRICT ENGINEER

UNIIL	ב עב	1 I A I (	<u> </u>	
<b>DEPARTMENT</b>	OF	THE	INTERIO	<b>)</b> R

			GEOLO	GICAL SUR	<b>VEY</b>				NM-012200	A SAME BENIED NO.
APPLICAT	ION I	FOR P	ERMIT T	O DRILL,	DEEPE	N, OR P	LUG E	BACK	6. IF INDIAN, ALLOTT	
la. TYPE OF WORK									7. UNIT AGREEMENT	NAME
b. TYPE OF WELL	DRILL	ÇΫ		DEEPEN		PL	UG BA	<b>UK</b> []		<i>i</i> -
OIL U	GAS WELL		OTHER			NGLE X	Multip Zone		8. FARM OR LEASE N	AME
2. NAME OF OPERAT	OR						,		Dryden	- 15 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
		<u>Tenr</u>	eco Oil	Company					9. WELL NO.	<u>.</u>
3. ADDRESS OF OPER	ATOR	0	2040 5		<b>co</b> o	0155		) / <u>*</u>	1E 10. FIBLD AND POOL,	OP WITDCAM
4. LOCATION OF WEI	II. (Renor	t location	3249, E	nglewood,	th any 6	0155	nts.*)		Basin Dak	-
At surface	- (acpor	1905	' FSI	580' FEL	P. S.	OFC 1	~ 1035	٠ _ ٩	11. SEC., T., R., M., O	R BLK.
At proposed proc	d rone	1500	, , , , ,		<b>1</b>	- 2007	17 10	~	AND SURVEY OR	ARBA
		Same					المراجع	3URVEY	I Sec. 28,	
14. DISTANCE IN M	ILES AND	DIRECTIO	FROM NEAR	EST TOWN OR PO	ST OFFICE	ا <b>•</b> دري	, <u>ocio</u> , , ,	j.	12. COUNTY OR PARIS	1
		9 m1	les SE	of Blanco,	New 1	Mex160	TRACE	2 1 17 NO 4	San Juan DF ACRES ASSIGNED	NM NM
15. DISTANCE FROM LOCATION TO NE PROPERTY OR LE (Also to neares	AREST ASE LINE, it drlg. us	FT. it line, ii	580¹		10. 30	960.00		TO T	320 320	
18. DISTANCE FROM TO NEAREST WE	LL, DRILL	ING, COM	N <sup>‡</sup> PL <b>ETE</b> D,		19. PE	0 <b>POSED DEPTH</b> 6761'		20. ROTA	Rotary	
OR APPLIED FOR, O			CP eta)		<u> </u>	0/01			22. APPROX. DATE V	VORK WILL STARTS
	w whether		GR GR		<del></del>				ASAP	Rose (British
23.			P	ROPOSED CAS	ING AND	CEMENTIN	G PROGR.	AM :		
SIZE OF HOLE		SIZE OF		WEIGHT PER	FOOT	BETTING I			QUANTITY OF CEM	ENT
12-1/4"		9-5/	<u>8"</u>	36#		<u> - 250 '</u>			o surface	
8-3/4"	_		011	23#		<u>±2850</u>			<u>e - circ to s</u>	urtace
6-1/4"		4-1/	2"	11.6#,	10.5#	±6761	•	Circ t	o liner top	·
	•								할 수 있는 사람이 없다.	<del>'</del>
								į		
See attach	ed dr	illing	procedi	ure						
			p. 000a	u. C				\$		
Gas is ded	icate	i						÷		,
								<u>.</u>		
Approval f			ox Loca	tion recei	ved f	rom New M	1exico	Oil Co	nservation Di	vision
on Novembe	r 19,	1982.						-		
									EN	1
									שו	
							e 3		2-1983	
								7 60	- 13.4	
							(	all C	BN. DIV.	
IN ABOVE SPACE DES	SCRIBE PR is to dril	OPOSED P	ROGRAM: If p en directions	proposal is to de lly, give pertine	epen or p ent data o	olug back, give on subsurface l	data on h ocations a	nd measur	Mictive some and propo Sid take vertical der	sed new productive oths. Give blowout
preventer program,	if any.	<u> </u>			<del> </del>		<del></del>		· •	
SIGNED		und			Sr Sr	. Product	tion Ar	nalyst	Decem	ber 13. 1982
(This space for	Federal	or State	office use)							
PERMIT NO.						APPROVAL DAT	z	<u>:</u>	· · · · · · · · · · · · · · · · · · ·	
					_			,	V BBBB/	ED
APPROVED BY				1	ritle				APRROV	
CONDITIONS OF A			0.405		17	م ت			AS AMEN	
DRILL <mark>ING OPERAT</mark> SUBJECT TO COM				NSL	_ 16	<i>U</i> (			FEB 13	1983

NMOCC

## OIL CONSERVATION DIVISION

# STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

### P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-72

All distances must be from the cuter houndaries of the Section.

Operator			Legae		Well No.		
TENNECO OI	L COMPANY		DRYDEN		1E		
Unit Letter	Section	Township	Ronge	County			
I	28	28N	8w	San Juan			
Actual Footage Location of Well:							
1905	100: 1:02 0.0	South line one		et from the East	line Dedicated Acreage:		
Ground Level Elev: 5829	Producing For Dakota		Basin Dakota		S 320 Acres		
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation							
this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
		· <del></del>	1	<del></del>	CERTIFICATION		
	f 1 1	RE	SEGEOLOGICAL SURVEY	tained	y certify that the information con- herein is true and complete to the my knowledge and belief		
	_ <del> </del>		GEOLOGICAL N.M.	Norme	Ken Russell		
	l t	U.	F 1	Position	Sr. Production Analyst		
	I		1	Сотролу	Tenneco Oil Company		
	l   S	Sec.	! !	Date	October 25, 1982		
		28,		shown	by certify that the well location on this plat was plotted from field		
NM-012 TOC - Conocc		OIL COI	7-DIN: 1883   1 1-100	5801 under i	of actual surveys made by me or my supervision, and that the same a and correct to the best of my dge and belief.		
	 	OIL CO	7.3	Register	ember 13, 1982 ed Professional Engineer and Surveyor		
			 	Fred	B. Kerr Jr.		

