Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR **GFOLOGICAL SURVEY**

5.	LEASE	
	NM-012200	

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6.	IF IND	DIAN.	ALI	OTTEE	OR	TRIB	E N/	<b>AME</b>

deologione don't					
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
1. oil	Dryden				
well well wother	9. WELL NO.				
2. NAME OF OPERATOR	1E				
Tenneco Oil Company	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	Basin Dakota				
Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 28, T28N, R8W				
below.) AT SURFACE: 1905' FSL, 580' FEL	12. COUNTY OR PARISH 13. STATE				
AT SURFACE: 1905' FSL, 580' FEL AT TOP PROD. INTERVAL:	San Juan NM				
AT TOTAL DEPTH:	14. ABI-NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. 754 10.				
REPORT, OR OTHER DATA	15, LLEVATIONS (SHOW DF, KDB, AND WD)				
REPORT, OR OTHER DAW	5829' OR				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	- 3023 at .				
TEST WATER SHUT-OFF	1382				
FRACTURE TREAT					
SHOOT OR ACIDIZE	Sales Missississississississississississississ				
PULL OR ALTER CASING   PULL OR ALTER CASING   FOR THE PURPLE OF THE PURP	OGICINOTE: Webort results of multiple completion of Zon Change on Form 9–330.)				
MULTIPLE COMPLETE					
CHANGE ZONES					
ABANDON*					
(other)	<u> </u>				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	firectionally drilled, give subsurface locations and				
5/4/83: TD well @ 2:30 am, 5/4/83, blow hole POOH, LDDP & DC's. RU & run 100 jts 4-1/2" 36752' & TOL @ 2654'. Cmt w/552 CF 65:35 POZ celloflake. Tail w/177 CF Cl-B + .6% D-60 + 5/4/83. Rig released @ 12 midnight, 5/5/83.	lO.5# K-55 ST&C csg. (4085'), set @ + 6% gel + .6% D-112 + 1/4#/sx				
Subsurface Safety Valve: Manu. and Type	Set @ Ft.				
18. I hereby certify that the toregoing is true and correct					
SIGNED Ken RUSSOTT	n Analyst May 6, 1983				
(This space for Federal or State of	ffice use)				
APPROVED BY TITLE	DATE				
CONDITIONS OF APPROVAL, IF ANY:	AGUEFIEU FOR RECORD				

\*See Instructions on Reverse Side

MAY 1 1 1983

FARMINGTON DISTRICT