

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1905' FSL, 580' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

NM-012200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dryden

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T28N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5829' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/18/83: MIRUSU, NDWH, NUBOP. Tally & RIH w/tbg, bit sub & 3-7/8" bit. Tag cmt @ 6625'.

5/19/83: Drill out to PBTD @ 6755'. PT csg to 3500 psi, OK. Circ hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL across Dakota zone. POOH w/tbg. Ran GR/CCL.

5/20/83: RIH w/3-1/8" csg gun. Perf Dakota w/1 JSPF 6517-29', 6634-36', w/2 JSPF 6590-6602', 6675-82', 6720-30', (43', 72 holes). Brk dn form @ 1900 psi. Estab rate @ 34 BPM & 3000 psi. Acidize & ball off w/1700 gal 15% wgt'd HCL & 108 1.1 SG ball slrs. Acid away @ 26 BPM & 1900 psi. No action. Not complete.

Round trip junkbasket to PBTD. Frac Dakota w/68,000 gal 30# X-L gel & 146,000# 20/40 sd. Well treated @ 61 BPM & 2600 psi. ISIP 1550 psi. 15 min SI 1150 psi.

5/21/83: RIH w/2-1/16" Hydril tbg, SN & pmp out plug. Tag sd fill @ 6690'. CO to PBTD w/foam, land tbg @ 6327'. NDBOP, NUWH, RDMOSU. Kick well around w/ N₂. FTCU. Turn over to EPS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE May 25, 1983

Ken Russell

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

77E

DATE _____

ACCEPTED FOR RECORD

CON. DIV.
*See Instructions on Reverse Side

NMOCC

JUN 01 1983
FARMINGTON DISTRICT
BY K. Russell