Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

FARMINGTON DISTRICT OFFICE

				 /			
SUNDRY NO	TICES AND REPOR	TS ON WE	LLS	b. Lease Designa	ation and Serial I	No.	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.					NM-012	2200	
Use "APPLICATION FOR PERMIT - " for such proposals					ttee or Tribe Nar	me	
OSE ATTEIC	ATION FOR FERMIN - 101	such proposals		X			
1. Type of Well		1.3	, ! !	7. If Unit or CA	A, Agreement De	signation	
Oil Gas Other				B. Well Name ar	nd No		
2. Name of Operator		Attention:		⊣		1E	
Amoco Production Company			organ Pm 1042	9. API Well No.	ryden		
3. Address and Telephone No.		Gail IVI. Jeff	erson, Rm 1942				
			830-6157	10.5: 11	300452556600		
				10. Field and Po	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or	Survey Description)				Basin Da	akota	
1905FSL 580FEL	Sec. 28 T	20N D 0\N/	Unit I	11. County or P	arish, State		
130313E 3001EE	3ec. 20 1	2011 11 011	Office	San	ı Juan	New Mexico	
							
12. CHECK APPROPRI	ATE BOX(s) TO INDI	CATE NATU	RE OF NOTICE,	REPORT, OR	OTHER I	DATA	
TYPE OF SUBMISSION TYPE OF							
Notice of Intent Subsequent Report Final Abandonment Notice		Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Bradenhea	(Note: Re Recompl	Change of Plans New Construction Non-Routine Frac Water Shut-Off Conversion to Injuin Dispose Water port results of multipletion Report and Log I	ection le completion on form.)	·	
Amoco Production Company If you have any technical que above for any administrative	has performed the Brader stions please contact Lara	ihead repair on	the above referenc				
					tot two	The second second second second	
			n.e.c.		CEII PR - 3 1 TON. DOT. 3	VED ess D DOV.	
14. I hereby certify that the foregoing is true and c	Heism	Title	Business As	ssistant	Date _	03-28-1995	
This space for Federal or State office use) (Approved by		Title	SCEPTED FOR RECORD				
Conditions of approval, if any:					<u> </u>	5	

Bradenhead Repair - Dryden IE

RU 3/16/95 and spot equip. RU flowlines & blew dn well. Tbg press - 280#, csg press - 400#, Bradenhead pressure - 60#. NDWH & NUBOP, TIH w/4 jts & tagged bottom @ 6734' w/K.B. TOH w/tbg & change rams & TIH w/scraper to 2000' & SDFN.

TIH w/rest of tbg to top of liner & TOH w/tbg & scraper. TIH w/RBP, Pkr & Tbg & set RBP @ 1975', TOH w/l jt & set pkr & tst pkr to 1000# & Plug held. Circ hole w/wtr & press tst csg to 1000# & csg held. TIH w/log & lo9gged well. Found top of cmt @ 540'.

TOH w/log & TIH w/perf gun & shot holes @ 510'. Circ well till cmt showed up. RU HES & pumpled 44 bbls cmt. Circlulated 12 bbls good cmt to pit. SDF weekend.

TIH w/6.25" bit, scraper, ccls & tbg to 392' & tagged cmt. PU Pwr swivel & drilled out of cmt @ 596'. Press tst'd squeeze to 500# & held press for 15 min. W/no bleed off. TIH w/scraper to 1050' & circ hole clean. TOH w/bit & laid dn ccls. SDFN

TIH w/ret head & RU HES N2 & Unload hole. Circ sand off RBP & released RBP. Blew dn press & TOH w/RBP & tbg. Laid dn work string of 2.375" tbg. TIH w 2 1/16" prod tbg. Muleshoe, 1 jt, F-nipple & 204 jts of 2 1/16" tbg. Landed tbg at 6692' (SN at 6658') and NDBOP & NUWH. RDMOSU 3/21/95