

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 985' FSL, 1400' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM-04208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Com

9. WELL NO.
2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T28N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6116' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/10/83: MIRURT. Spud well @ 11:15 am, 2/10/83 w/4 Corners Rig #7. Drill 12-1/4" hole, POOH. RU & run 7 jts (255') 9-5/8" 36# K-55 ST&C csg, set @ 248'. Circ csg. Cmt w/ 225 sx (265 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 4:30 pm, 2/10/83. Circ cmt to surface. WOC. NUBOP & test stack & csg to 1000 psi for 30 min. OK.

2/13/83: RU & run 69 jts (3024') 7" 23# K-55 ST&C csg set @ 3000', FC @ 2938', circ, cmt w/63 sx (227 CF) 50:50 POZ + 4% gel + 10#/sx cal-seal + 10% salt + 55#/sx Spherelite, followed by 125 sx (230 CF) 65:35 POZ + 6% gel + 10% salt + 1/4#/sx flocele. Tail by 150 sx (177 CF) C1-B + 2% CaCl₂. Good circ thruout, no cmt rtns. PD @ 9:15 am, 2/13/83 w/500 psi. NDBOP & set slips w/78,000#. Cut off csg. NUBOP. WOC. PT stack to 1500 psi. 30 mins, OK. Ran temp survey, TOC @ 900'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE February 18, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Approved for RECORD

*See Instructions on Reverse Side

NMOCC

FEB 25 1983

PERMITS DISTRICT

Elliott