

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 985' FSL, 1400' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-04208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Com

9. WELL NO.
2E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T28N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6116' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/2/83: MIRUSU, NDWH, NUBOP. Tally & RIH w/2-3/8" tbg to PBD. PT csg to 3500 psi, 10 min, OK. Roll hole w/1% KCL. Spot 500 gal 7-1/2% HCL @ 6844'. POOH w/tbg.

3/3/83: Ran GR/CCL. RIH w/tbg & bit, drill out to 6924'. Circ hole w/1% KCL wtr. Spot 300 gal 7-1/2% @ 6844'. POOH w/tbg. Perf Dakota w/3-1/8" csg gun & 2 JSPF 6831-44', brk dn @ 35 BPM & 2200 psi w/1% KCL wtr. ISIP 250 psi, acidize w/600 gal 15% HCL & 39 1.1 SG ball slrs @ 24 BPM & 1300 psi. ISIP 3500 psi. Balloff complete. Roundtripped junk basket to PBD. Rec'd 39 balls w/26 hits. Frac'd w/40,000 gal 30# XL gel & 81,000# 20/40 sd. Air 50 BPM @ 2000 psi. ISIP 800 psi, 15 min. SI 450 psi.

3/4/83: RIH w/tbg, sn & pmp out plug. Tag SD bridge @ 6400', 30' thick. CO to PBD w/foam. Landed tbg @ 6862'. Kick well around w/N₂. Left flwg. RDMOSU. Turn over to EPS.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE March 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NM-04208

470