

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
LOIS RAEBURN

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
985 FSL 1400FE Sec. 14 T 28N R 9W

5. Lease Designation and Serial No.
NM-04208

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
WARREN COM 2E

9. API Well No.

10. Field and Pool, or Exploratory Area
DAKOTA/ MESAVERDE

11. County or Parish, State
SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE , REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other T A DAKOTA	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Temporarily Abandon the Dakota formation and Recomplete the Masa Verda formation.

See attached procedures.

If you have any questions please call Stan Kolodzie @ (303)830-4769

RECEIVED
OCT 17 1994
OIL CON. DIST.
DIST. 3
OCT 17 1994
OCT 17 1994

14. I hereby certify that the foregoing is true and correct

Signed Lois Raeburn Title Business Assistant Date 09-29-1994

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
OCT 11 1994
DISTRICT MANAGER

Procedure:

1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Control or kill well. Since the Dakota zone is to be isolated, it is not necessary to take precautions to prevent kill fluid invading this zone.
4. Pull Dakota 2 3/8" tubing string.
5. Run 4 1/2" bit and scraper and clean out to top Dakota perf at 6831'.
6. Run CIBP. Set CIBP between 6731 and 6781. By BLM stipulations, the CIBP must be between 50 and 100 feet above the current top perf. Cover CIBP with 50' of cement.
7. Run packer and pressure test casing to 1000 psi. If casing integrity fails notify Stan Kolodzie in Denver. A casing repair will be done unless the cost to repair the casing appears too high.
8. Run casing gun and perforate new Mesa Verde intervals. Since the pay zone is to be fraced, perforating underbalance is not needed and a lubricator is not required. A fluid column giving 700 psi hydrostatic head at the perfs should be sufficient to contol the pressure in the Mesa Verde. Perforate the following intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

Cliffhouse:	4120 - 4127	Total of 16 shots
Menefee	4313 - 4317	
	4327 - 4331	
	4341 - 4347	
	4377 - 4381	
	4418 - 4422	
	4432 - 4441	
	4490 - 4496	
	4540 - 4546	
	4566 - 4574	
	4580 - 4586	Total of 134 shots
Pt. Lookout	4705 - 4721	
	4732 - 4736	
	4744 - 4750	
	4758 - 4762	
	4765 - 4769	
	4791 - 4794	
	4800 - 4804	
	4830 - 4832	Total of 102 shots
		Grand Total of 252 shots

STIMULATION

9. The Mesa Verde will be fracture stimulated in a manner similar to the Michener LS 3. Refer to the attached frac schedule for details.

10. Run 2 3/8" tubing to Mesa Verde. Set tubing at approx. 4800'.