

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-04208	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recompletion		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-5294		8. FARM OR LEASE NAME, WELL NO. WARREN COM 2 E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 985 South 1400 East UNIT O At top prod. interval reported below At total depth		9. API WELL NO. 3004525567	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 02/10/83		16. DATE T.D. REACHED 11/09/94	
17. DATE COMPL. (Ready to prod.) 11/10/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6128' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6995'	
21. PLUG, BACK T.D., MD & TVD 6750'		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 4120'-4586'	
25. WAS DIRECTIONAL SURVEY MADE n		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set down)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	248'	12 1/4	265' CL-B + 2% CaCl <sub>2</sub> + 1/4# sx floccle	
7"	23#	3000'	8 3/4"	373' Ca-Et227 C-50:50 POZ + 4% gel + 10# Cal-sea + 10% + 55# sx spherelite 230 C-65:35 Gel	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.38"	4800'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4120' to 4832' 2 shots per in, gun: retrievable, hollow steel 3.125 in, 120 deg., Charge type: Jet gms, overbalance pressure 700 psi		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4120' 4832'	182,000 bbls N2 Foam
			330,000 lbs Sand

33.* PRODUCTION	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI W/O 1st Delivery	
DATE OF TEST 11 10 1994	HOURS TESTED 24
CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD
OIL - BBL. 0	GAS - MCF. 530 MCFD
WATER - BBL. 750	GAS-OIL RATIO 0
FLOW TUBING PRESS	CASING PRESSURE 360 PSI
CALCULATED 24-HOUR RATE	OIL - BBL.
GAS - MCF.	WATER - BBL.
OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold	TEST WITNESSED BY <b>ACCEPTED FOR RECORD</b>
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <i>Lois Raeburn</i>	TITLE Business Assistant
DATE <i>DEC 17 1994</i>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	1375'	
KIRTLAND	1520'	
FRUITLAND	2135'	
PICT. CLIFFS	2445'	
LEWIS	2510'	
CHACRA SAND	3387'	
CLIFFHOUSE	4107'	
MENEFEE	4129'	
PT. LOOKOUT	4698'	
MANCOS	5058	
GALLUP	5878'	
GREENHORN	6654'	
DAKOTA	6707	