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Form Approved. Budget Bureau No. 42-R1424

5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARIMENT OF THE INTERIOR	NM - 33020
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Trading Post 9. WELL NO.
2. NAME OF OPERATOR	#1
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Drawer 570, Farmington, NM <u>87499</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Section 34, T27N, R12W
AT SURFACE: 790' FNL & 1750' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFT NO.
REPORT, OR OTHER DATA	TE SUSTINATIONS (CLICKY DE 1/DD AND MD)
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	_ 5846 ' GL .
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
(other) Peri a Schilluration A	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
15-83 Perforated the Basin Dakota at 5855', 587 holes. Frac'd with 37,082 gallons of flo ATP 1800 psi, AIR 8 BPM, ISIP 1400 psi. 4.7#, J55, 8 rd tubing landed at 5868'.	uid and 22,000 pounds 20/40 sand. Ran 193 joints (5857') of 2-3/8"
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\*See Instructions on Reverse Side

MAR 28 1993

FARMINGTON DISCPICT
BY