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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OPE OR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and Effective 1-1-65	l C-1:0	
1.	Operator Operator						
	Southland Royalty Comp	<del></del>	— <b>D</b> E				
	P. O. Drawer 570, Farmington, New Mexico 8749 Reason(s) for filing (Check proper box)		99 Other (Pleas	e explain)	<u> </u>		
	New Well		0.0	CON. DIV.			
	Recompletion Change in Ownership	s	OIL '	DIST. 3			
,	If change of ownership give name	change of ownership give name					
11	II. DESCRIPTION OF WELL AND LEASE						
	Lease Name Trading Post	State, Federal or Fee Federal NM-33026					
	Location D 700		East				
	Omit Bettet			Feet From The		_	
Line of Section 34 Township 27N Range 12W , NMPM, San Juan						inty	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil					py of this form is to be sent)		
	Plateau, Inc.				Albuquerque, NM 8	37110	
	El Paso Natural Gas Com	P.O. Box 990, Farmington, New Mexico 87499					
	If well produces oil or liquids, give location of tanks.		Is gas actually connected? When NO				
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
14.	Designate Type of Completio	n = (X) Oil Well Gas Well	New Well Workover	Deepen Pluc	g Back   Same Restv. Diff. R	(es'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	D.T.D.		
	2-22-83 Elevations (D.F., RKB, RT, GR, etc.,	3-16-83 Name of Froducing Formation	6000' Top Otl/Gas Pay	Tub	5956 ' Sing Depth	$\dashv$	
	5846 GL	Dakota	5855'	Dep	5868 toth Casing Shoe	$\overline{}$	
	5855'-5880'  TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE CASING & TUBING SIZE		DEPTH S		SACKS CEMENT		
	12-1/4"	8-5/8"	310'		354 cu.ft.	+3.00	
	7-7/8"	4-1/2" 2-3/8"	5999 ' 5868 '		1681 cu.ft. (3 st	cages)	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  OIL TEST DATA OF THE Date of Test  OIL WELL  OIL TO TURE Date of Test  OIL THE DATA OF THE DATE DATE DATE DATE OF THE DATE DATE OF THE DATE OF THE DATE DATE OF THE DATE OF T						allow-	
	Length of Test Tubing Pressure		Casing Pressure		Choke Size		
			Water - Bbls.	Gar	- MCF		
	Actual Prod. During Test	C::-Bbis.	water - Date.				
	PAS WELL.						
	Matual From Feet MCF/D	Length of Test 3 hours	Bbls. Condensate/MM	OF Gra	rvity of Condensate		
	Let and Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shu	t-in) Cho	3/4"		
+ \$.	Back Pressure 2014 STUFFGATE OF CUMPLIANCE		2014 3/4" OIL CONSERVATION COMMISSION				
			APPROVED 1983				
	The any certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is the and complied to the best of my knowledge and belief.		Original Signed by FRANK T. CHAYEZ				
	, , , , , , , , , , , , , , , , , , , ,		TITLESUPERVISOR DISTRICT # 3				
	1611		This form is to be filed in compliance with RULE 1104.				
	_ Cithur &	il is all a form mis	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Secretar	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	r it						
	July 14,	te.	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				