Similar Sign

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Э.	YEASE	
SF	-077952	
6.	IF INDIAN,	ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY	IF INDIAN, ALLOTTEE OR TRIBE NAME UNIT AGREEMENT NAME FARM OR LEASE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)				
1. oil gas &	J. C. Gordon "D"			
Well — Well other	9. WELL NO.			
2. NAME OF OPERATOR	4E 10. FIELD OR WILDCAT N	IAMF		
Amoco Production Company 3. ADDRESS OF OPERATOR	Basin Dakota			
501 Airport Drive, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.)	NW/NE, Section 2	3, T27N, R10W		
AT SURFACE: 850' FNL x 1670' FEL	12. COUNTY OR PARISH			
AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	San Juan	New Mexico		
Same	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25581			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6459' GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0439 GL			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Completion TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Moved in and rigged up service unit on 10-7-83. The total depth of the well is 6934' and the plugback depth is 6910'. Pressure tested the production casing to 3000 psi. Perforated the following intervals: 6724'-6740', 6767' 6778', 6814'-6858', 6881'-6888'; 2 jspf, .38" in diameter, for a total of 156 holes. Fraced interval 6724'-6888' with 105,000 gals. 75% quality foame 20# gelled water containing 2% KCl and 130,000# of sand. Landed 2 3/8" tubing at 6878' and released the completion rig on 10-12-83.				
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and corgetstrict Admin Original Signal System TITLE Supervisor		t @ F		
(This space for Federal or State of	fice use)			
APPROVED BY	DATE			

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NOV 1 8 1983

FARMINGTON RESOURCE AREA

BY Smm

111 4 MAP