

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 980' FNL, 1760' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
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☐
☐
☐

RECEIVED

JUL 13 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM-03380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
66E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T27N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6788' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
6/21/83: Spud w/4 Corners Rig #7 @ 1:00 pm, 6/21/83. Drl 12-1/4" hole, circ & POOH. RU & run 7 jts (306') 9-5/8", 36# K-55 STC csg. Set @ 318'. Cmt w/ 200 sx (240 CF) Cl-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 9:45 pm, 6/21/83. Circ cmt to surface.
6/24/83: Reach ICP @ 2:30 pm, 6/24/83. RU & run 93 jts (3450') & FC @ 3403' w/DV @ 2271'. Cmt 1st stage w/185 sx (222 CF) Cl-B + 1/4#/sx flocele + 2% CaCl₂ PD @ 1:00 am, 6/25/83. Good rtns. Open DV circ. No cmt rtns. Cmt 2nd stage w/325 sx (598 CF) Howco-Lite + 1/4#/sx flocele + 1/4 CF/sx Perlite, tailed @ 50 sx (59 CF) B + 2% CaCl₂ PD @ 4:45 am, 6/25/83. Circ 10 bbls cmt.
6/25/83: NU BOPS & tst to 1500 psi for 30 mins. Tst pipe rams. Csg, etc., to 1500 psi for 30 min. OK.
7/1/83: TD well @ 4:00 am 7/1/83. (Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Orr John Orr TITLE Production Analyst DATE June 30 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 14 1983

OIL CON. DIST.
NMOCDA DIST. 3

FARMINGTON DISTRICT
BY Smm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

7/1/83: RU & run 4198' 4 $\frac{1}{2}$ ", 48jts 11.6# K-55 LT&C 49 jts 4 $\frac{1}{2}$ ' 10.5# K-55 St&C csg, set @ 7470, LC@ 7423 & TOL & 3259'. cmt w/ (648 CF) Lite + $\frac{1}{4}$ #/sx D-29 + .6% D-60. Tail w/ 150 sx (177 CF) C1-B + same additives, preceded by 20 bbls C-W 100. PD @ 7:15 pm 7/1/83. Circ 20 bbls C-W 100 & 4 bbls cmt. Rig release 10:00 pm 7/1/83.