

5-BLM

1-File

Form 9-330
(Rev. 5-63)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL & 1850' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 5/17/83 16. DATE T.D. REACHED 5/20/83 17. DATE COMPL. (Ready to prod.) 3/5/85

20. TOTAL DEPTH, MD & TVD 1400' 21. PLUG BACK T.D., MD & TVD 1366'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1333' - 1356'

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR - SP - Res - Den

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	28#	81	8-3/4"	35 Sx cement 41ft ³	
2-7/8"	6.4#	1397'	5"	245 Cu. ft.	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1333-36; 1342-44; 1348-56

16 Holes @.36" O.D.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

See Sundry Notice for detailed frac information.

33.* PRODUCTION -
DATE FIRST PRODUCTION 1-22-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing for Test

WELL STATUS (Producing or shut-in) SI

DATE OF TEST 3/12/85 HOURS TESTED 3 Hr CHOKE SIZE 7/16" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 7.5

FLOW. TUBING PRESS. SI Csg Press 210 PSI CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 4

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Vented during test

FARMINGTON CHARTER

BY Sam

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim L. Jacobs TITLE Geologist

DATE 3/14/85

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, etc., should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

should be listed on this form, according to Section 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. For each additional interval to be separately produced, showing the additional data pertinent to each interval.

38. GEOLOGIC MARKERS	TOP		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	MEAS. DEPTH	TRUE VERT. DEPTH			
			Ojo Alamo - 427'		
			Kirtland - 474'		
			Fruitland - 970'		
			Picture Cliffs - 1332'		