

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.  
3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FSL - 1850' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) ☐ XX 2-7/8" csg. & cement

5. LEASE  
NM 33040  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Faith  
9. WELL NO.  
4  
10. FIELD OR WILDCAT NAME  
WAW Pictured Cliffs  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 18 T27N R13W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6075' GL; GL = RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-21-83 Finished drilling 5" hole to T.D. 1400' on 5-20-83.

Ran 64 jts. 2-7/8", 6.4#, 10 rd., N.U.E., new tubing for casing. Set at 1397' G.L. Rigged up Cementers, Inc. Pumped 10 bbls. of water ahead of 75 sx lodense cement with 1# cello flake per sk followed by 50 sx class "B" neat cement with 1# cello flake per sk. Displaced with 8 bbls. water. (Total slurry 245 cf). Bumped plug with 1350 psi at 7:15 p.m. 5-20-83. Plug held OK. Good circulation throughout job; water ahead of cement and one bbl. cement circulated to surface. Max. pumping rate 7 bbl. per min. Max circulating pressure prior to bumping plug 750 psi. Shut down for night.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 5-23-83  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 01 1983