

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	DUAL Res'v.
			XX	XX					
Date Spudded 5-17-83	Date Compl. Ready to Prod. 3-5-85			Total Depth 1400'			P.B.T.D. 1360'		
Wellbore (DF, RKB, RT, GR, etc.) 6075' GL	Name of Producing Formation Fruitland Coal			Top Oil/Gas Pay 1333'			Tubing Depth none		
Conditions 1342-44' - Basin-Fruitland Coal							Depth Casing Shoe 1397'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-3/4"	7"	81'	35 sx (41 cu.ft.)
5"	2-7/8"	1397'	245 cu.ft.

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

Oil Prod. Test - MCF/D 61 MCFD	Length of Test 3 hrs	Bbls. Condensate/MCF 0	Gravity of Condensate ---
Testing Method (flow, back pr.) back pressure	Tubing Pressure (Shot-in) ---	Casing Pressure (Shot-in) 210 psi	Choke Size 7/16"