

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
BLM

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070 FARMINGTON, NM

5. Lease Designation and Serial No.

NM 33040

6. If Indian, Allotted or Tribe Name

25

7. Unit or CA, Agreement Designation

1. Type of Well

☐ Oil
☐ Well☒ Gas
☐ Well☐ Other

2. Name of Operator

Dugan Production Corp.

8. Well Name and No.

Faith #4

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

9. API Well No.

30 045 25587

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1850' FWL

Sec. 18, T27N, R13W, NMPM

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal/
WAW FR Sand PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other

Change plans

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change plans as follows:

1. Cancel intent to complete Fruitland Coal in this well.
2. Lay sales line and produce Pictured Cliffs formation.

While investigating proposed Fruitland Coal completion, it was found that the casing pressure at the subject well was 225 psi. An eight hour flow test of the well showed it capable of producing at 100 mcf/d. The operator is in negotiation with NAPI to determine a permissible ROW to connect this well to the area gathering system.

The operator expects that production will commence before September 15, 1999. Sundry notices will be submitted when production begins.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

Vice-president

Date

7/19/99

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

JUL 27 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD