

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 33040
2. Name of Operator Dugan Production Corp.	6. If Indian, Allotted or Tribe Name
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FSL & 1850' FWL Sec. 18, T27N, R13W, NMPM	8. Well Name and No. Faith #4
	9. API Well No. 30 045 25587
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal/ WAW FR Sand PC
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Lay pipeline	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to construct gas sales line as indicated on attached plat. Termination of the line is the Faith No. 1 located 1450' FNL & 2000' FWL 19-T.27N-R.13W. Line will be 2" poly-pipe rated at 160 psi and tested to 150 psi. Maximum operating pressure is 100 psi with typical pressure of 40 psi. The line will be buried 6' deep. Maximum disturbed width will be 30'. All of the pipeline is on lease.

ACCEPTED FOR RECORD

MAR 15 2001

ADMINISTRATIVE DISTRICT OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Vice-president

Date

2/19/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

T-27-N
R-13-W
N.M.P.M.

Sec. 18
Sec. 19

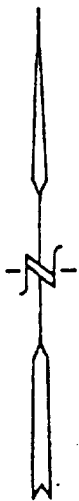
0+00 @ Faith #4
(1850' F/SL - 1850' F/WL)
(18-27-13)

18+50.56

32+64.86 EOL

@ Faith #1

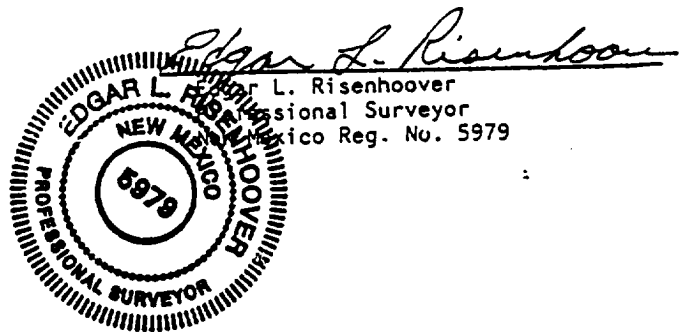
⊙ = Existing Gas Well



300' 300'

1" = 600'

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GEOGRAPHIC INFORMATION SYSTEMS



SEC.	TWP.	RGE.	1/4 SEC.	WIDTH	LENGTH			ACRES	DUGAN PRODUCTION CORPORATION FAITH #4 2" O.D. Pipeline Sec.'s 18&19, T-27-N, R-13-W, N.M.P.M. San Juan County, NM
					FEET	RODS	MILES		
18	27N	13W	SW¼	30'	1850.76	112.17	0.35	1.27	
19	27N	13W	NW¼	30'	1414.10	85.70	0.27	0.97	
TOTALS					3264.86	197.87	0.62	2.24	SCALE: 1"=600' DATE: 1/24/01