

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil
Well☒ Gas
Well☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1850' FWL
Sec. 18, T27N, R13W, NMPM

5. Lease Designation and Serial No.

NM 33040

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Faith #4

9. API Well No.

30 045 25587

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal/
WAW FR Sand PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Lay pipeline
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to construct gas sales line as indicated on attached plat. Termination of the line is the Faith No. 1 located 1450' FNL & 2000' FWL 19-T.27N-R.13W. Line will be 2" poly-pipe rated at 160 psi and tested to 150 psi. Maximum operating pressure is 100 psi with typical pressure of 40 psi. The line will be buried 6' deep. Maximum disturbed width will be 30'. All of the pipeline is on lease.

ACCEPTED FOR RECORD

MAR 15 2001

ALBUQUERQUE DISTRICT OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Vice-president

Date

2/19/2001

(This space for Federal or State office use)

Approved by

Title

EPB

Date

03/13/01

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

T-27-N
R-13-W
N.M.P.M.

Sec. 18

Sec. 19

0+00 @ Faith #4

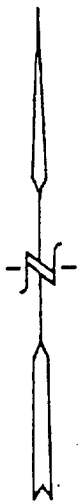
(1850' F/SL - 1850' F/WL)
(18-27-13)

18+50.56

32+64.86 EOL

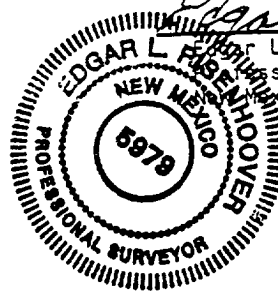
@ Faith #1

⊙ = Existing Gas Well



300' 300'

1" = 600'



Edgar L. Risenhoover

Edgar L. Risenhoover
Professional Surveyor
New Mexico Reg. No. 5979

SEC.	TWP.	RGE.	1/4 SEC.	WIDTH	LENGTH			ACRES	DUCAN PRODUCTION CORPORATION FAITH #4 2" O.D. Pipeline Sec.'s 18&19, T-27-N, R-13-W, N.M.P.M. San Juan County, NM
					FEET	RODS	MILES		
18	27N	13W	SW¼	30'	1850.76	112.17	0.35	1.27	
19	27N	13W	NW¼	30'	1414.10	85.70	0.27	0.97	
TOTALS					3264.86	197.87	0.62	2.24	SCALE: 1"=600' DATE: 1/24/01