Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.		
District II	OIL CONSERVATION DIVISION			30-045-25587		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease Federal		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe	e. NM 87	\$0\$ NO 27 N	STATE 6. State Oil &		FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		,	Francis I was errouse.		al) NM	
SUNDRY NOTION	CES AND REPORTS OF		U. J. Harris, Land	7. Lease Name of	or Unit A	greement Name:
(DO NOT USE THIS FORM FOR PROPOS						-
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 10) FOR SUCH PROPOSALS.)						
1. Type of Well:	Faith					
Oil Well Gas Well 2. Name of Operator	Other	JG 2002	- F	8. Well No.		
	an Production Corp.	JG 2002	ું ગુ	o. Well No.	4	
3. Address of Operator				9. Pool name or Wildcat		
P.O. Box 420, Farmington (NA) 87499				WAW Fruitland Sand PC/		
4. Well Location				Basin Fruitland (Joal	
Unit Letter K: 1,850 feet from the South line and 1,850 feet from the West line						
Section 18	Township 27	N R	ange 13W	NMPM Sa	ın Juan	County
	10. Elevation (Show w	vhether DI	R, RKB, RT, GR, etc			
6,075' GR						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						UF: ING CASING □
				_	ALILI	IIIO CASINO 🗆
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	_LING OPNS.□	PLUG A	AND ONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗆		
071150 0 11		5-2				_
OTHER: Downhole commingle - pr		\boxtimes	OTHER:		 	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or						
recompilation.						
Under State Rule 303 C. (3) (b.), we propose to downhole commingle exiting perforations 1,333'-1,336' and 1,348'-1,356' in the WAW Fruitland Sand-PC gas pool (87190) with existing perforation 1,342'-1,344' in the Basin Fruitland Coal gas pool (71629). Both pools are pre-approved for downhole commingling by NMOCD Order R-11363.						
The Faith No. 4 was completed 03/05/85 in the WAW Fruitland-PC pool prior to the establishment of the Basin Fruitland Coal pool and subsequent contraction of the						
WAW Fruitland-PC pool to exclude the Fruitland Coal. The well has not been connected to a pipeline, and other than periodic flow testing, has been shut in since completion. After lengthy negotiations to obtain a pipeline ROW, this well is now being connected to Dugan Production's WAW Gas Gathering System, and it appears that						
the downhole commingling resulting from the existing perforations being placed into two separate pools has not formally been approved. Based upon periodic flow testing, this well will likely average less than 100 mcfd. A total of 13' of perforations exist, 2' (15%) in the Basin Fruitland Coal and 11' (85%) in the WAW Fruitland Sand-PC,						
which is proposed as a basis for allocation. All three sets of perforations were frac'd together, and there has been no separate production tests.						
The WAW Fruitland Sand-PC spacing unit comprises the SW/4 and consists of one Federal lease (NM-33040). The Basin Fruitland Coal spacing unit comprises the W/2						
and consists of two Federal leases (NM-33040,	plus SF-078009C). Dugan ho	olds 100% of	the working interest in b	oth leases, and all roya	lty interest	is Federal; however, the
overriding royalty interest is not common to both leases. All interest owners have been notified by certified mail (return receipt) of this application. A copy of this application has been sent to the BLM. Should any objection be made, we will notify the NMOCD.						
It is our belief that the proposed downhole commingling will not reduce the value of production from either zone and is necessary to produce this wellbore.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. OHC 89342						
SIGNATURE John	D. Race	TITLE	Engineering Ma	nager I	DATE	August 26, 2002
V				T-11	ono M=	(505) 225 1921
(This appear for Ctate was)	D. Roe					(505) 325-1821
Oddinal Change by STEVEN M. HAYDEN						
Conditions of approval, if any:						