

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT(Other instructions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

## 1.a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

## b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ OTHER ☒ Pool  
Well ☐ OVER ☐ EN ☐ BACK ☐ CENTR. ☐ Re-designation

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1,850' FSL &amp; 1,850' FWL (NE/4 SW/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

NM

## 15. DATE SPUDDED

5/17/1983

## 16. DATE T.D. REACHED

5/20/1983

## 17. DATE COMPL.

(Ready to prod.)

3/5/1985

## 18. ELEVATIONS (DB, KKB, RT, GR, ETC.)\*

6,075' GL

## 19. ELEV. CASINGHEAD

## 20. TOTAL DEPTH, MD &amp; TVD

1,400'

## 21. PLUG BACK T.D., MD &amp; TVD

1,360'

## 22. IF MULTIPLE COMPL.,

HOW MANY\*

2-downhole comm.

## 23. INTERVALS

DRILLED BY

## ROTARY TOOLS

## CABLE TOOLS

TD

## 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

1,342'-1,344' Fruitland Coal downhole commingled with WAW Fruitland Sand PC  
perfs 1,333'-1,336' & 1,348'-1,356'

## 25. WAS DIRECTIONAL SURVEY MADE

no

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP-Res-Den

## 27. WAS WELL CORED

no

## 28

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	81'	8-3/4"	35 sx. cement (41 cu. ft.)	
2-7/8"	6.4#	1,397'	5"	75 sx. Lodense & 50 sx. B (245 cu. ft.)	

## 29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					1-1/4"	1,327'	none

## 31. PERFORATION RECORD (Interval, size and number)

1,333'-1,336'; 1,342'-1,344'; 1,348'-1,356'  
Total 16 holes @ .36" O.D.

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,333'-1,356'	250 gal. 15% HCl
	23,500 gal. 75Q foam
	20,500 lbs. 10/20 sand

## 33.

## PRODUCTION

33."

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
1/22/1985		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
3/12/1985	3 hrs	7/16"	→	0	7.5	1/2	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
1 psi	210 psi (SI)	→	0	61	4		

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test - to be sold

## TEST WITNESSED BY

Charles Hall

## 35. LIST OF ATTACHMENTS

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John D. Roe  
John D. Roe

Title

Engineering Manager

Date

8/26/2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo/McDermott	427'		
				Kirtland	474'		
				Fruitland	970'		
				Pictured Cliffs	1,348'		