5 BLM, 1 F11e

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425,

UNITED STATES

3	30	- (0 5	(3)	_	23	ح-ر	-29	'9
							SERI		-

DEPARTMENT OF THE GEOLOGICAL SURV	5. LEASE DESIGNATION AND SERIAL NO. NM 37913				
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLU	JG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL XX DEEPEN	D PLUG	BACK [7. UNIT AGREEMENT NAME		
OIL GAS WELL OTHER 2. NAME OF OPERATOR		MULTIPLE ZONE	8. FARM OR LEASE NAME La Lee Ann		
DUGAN PRODUCTION CORP. 3. ADDRESS OF OPERATOR P. O. Box 208, Farmington, NM	87409 CEIV	ED \	9. WELL NO. 2-J 10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance w At surface 790' FNL - 1850' FWL At proposed prod. zone	res 4	1882	WAW Pictured Cliffs 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	ST OFFICE. GEOLOGIA U. S. GEOLOGIA V. FARMINGTO	CAL SURVE	Sec. 28, T27N, R13W 12. COUNTY OR PARISH 13. STATE San Juan NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	16. NO. OF ACRES IN LEA	ASE 17. NO. C	NO. OF ACRES ASSIGNED TO THIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 300	19. PROPOSED DEPTH 1400 !	20. ROTA	Rotary or cable tools.		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6068 GL			22. APPROX. DATE WORK WILL START* 3-1-83		
23. PROPOSED CASI	ING AND CEMENTING P	ROGRAM			

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 8-3/4" 7" 20# 90' 35 sx Class B to surface (41.3cf) 1400' 170 c.f. total slurry 5-1/8" 6.4# DRILLING O This action is subject to administrative TOTAL ATTACHED appeal pursuant to 30 CFR 290.

Plan to drill with spud mud to set 7" surface casing at 90°. Will then drill with as little mud as possible using the slim hole technique to test the Pictured Cliffs Formation. Will run IES logs and if the well appears productive, will run 2-7/8" tubing as casing, selectively perforate, frac, clean out after frac, and complete well using 1-1/4" tubing.

GAS DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

preventer program, if any.	
BIGNED MCHugh TITLE Well Site Coordinate	tor DATE 2-2-83
(This space for Federal or State office uses	
PERMIT NOAPPROVAL DATE	APPROVED
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	AS MENDED
*See Instructions On Reverse Side	JAMES F. SIMS
NMOCC	DISTRICT, ENGINEER

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

		· · · · · · · · · · · · · · · · · · ·	Lease	Well No.			
Operator District Produ	ction Corpora	tion	La Lee Ann	2J			
Digan Production Corporation Unit Letter Section Township			Range	County			
C	28	27 North	13 West	San Juan			
	Actual Footage Location of Well:						
790 feet from the North line and 1850 feet from the West line							
Ground Level Elev.	Producing For		Pool	į -	160		
6068		ed Cliffs	WAW Pictured Cli		Acres		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolitated. 							
Manswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.							
1850	790' 	F	U. SEARWINGT AL N. M.	I hereby certificationed herein best of my known Jerry Mell Scompany Dugan	y that the Information con- ls true and complete to the lowledge and belief. McHugh Production Corp.		
	l .		,	Date 2-2-83			
	 	Sec. 28		Date Surveyed January	ONE TO he best of my litelies. ONE ONE OF THE BOTTON OF THE STREET OF T		
	;]		l .		20.		
	i		i	Certificate No.	7. Misenhauer		
	4			Fdoar L.	Risenhoover, L.S.		
0 330 660	60 1370 1650 191	10 2510 2640 200	00 1500 1000 B	oo o Eugai L. i	Commodely Leos		

