Form Approved. Budget Bureau No. 42-R1424

Form 9-331 Dec. 1973

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 37913
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	La Lee Ann
1. oil gas W other	9. WELL NO.
2. NAME OF OPERATOR	2-J
DUGAN PRODUCTION CORP.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	WAW/Pictured Cliffs
P O Box 208, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 28, T27N R13W
AT SURFACE: 790' FNL - 1850' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
The state of the s	Service of Management of the service
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	M. C. M.
REPAIR WELL	(NOTE: Report results of multiple completion pazque
PULL OR ALTER CASING U	Stanke on Form 9-330.)
MULTIPLE COMPLETE	or the Off COV Pro-
CHANGE ZONES U ABANDON*	Dier
(other)	OIL CON. Page Dist. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally diffied. Sive Subsulface locations and
7-23-83 Western Co. foam fraced perfs	1319-24, 1292-97, and 1256-59
with 70 qualtiv foam. Used 2	0,000# 10-20 sand, 92 bbls. water,
46,791 scf nitrogen and 24 ga	ls. frac foam. Minimum treating
pressure 1650 psi. Max. trea	iting pressure 2000 psi. Ave. treating
pressure 1900 psi. Overall a	verage IR 15 bbls. per minute.
ISDP 1300 psi. 15 min. close	ed in pressure 1200 psi. Rigged down
Western Co. Opened well to a	tmosphere through 3/4" choke.
7-24-83 Checked well after flowing to	atmosphere 20 hrs. Making very
7-24-00 Checked Well arter from the	

Re-ran $1\frac{1}{4}$ " tubing as per original completion. Shut well in. 7-25-83 ____ Set @ _____ Ft. Subsurface Safety Valve: Manu. and Type _ ACCEPTED FOR RECURS 18. I hereby certify that the fallegoing is true and correct TITLE Petroleum Engineer DATE 7-26-83 Dugan (This space for Federal or State office use) AUG 0 2 1983 _____ DATE __ _ TITLE _ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

small amount flamable gas, no fluid. Shut welliin.

FARMINGTON RESOURCE ALEA FARMINGTON, NEW MEXICO ISGD.) MATHEW N. MILLENBACH