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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

5 NMOCD, 1 EPNG, 1 File
NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Surf. Conf.

30-045-25589

I. Operator
DUGAN PRODUCTION CORP.
Address
P. O. Box 208, Farmington, NM 87499
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name La Lee Ann	Well No. 2-J	Pool Name, including Formation WAW Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. NM 37913
Location Unit Letter C 790 Feet From The North Line and 1850 Feet From The West Line of Section 28 Township 27 North Range 13 West, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-5-83	Date Compl. Ready to Prod. 6-2-83	Total Depth 1400'	P.B.T.D. 1363'					
Elevations (DF, RKB, RT, GR, etc.) 6068' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 1256'	Tubing Depth 1324'					
Perforations 1256-1259', 1292-1297', 1319-1324'		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8-3/4"	7"	87'	41 cu. ft.					
5-1/8"	2-7/8"	1394'	245 cu. ft.					
	1-1/4"	1324'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			JUN 16 1983

OIL CON. DIV.

GAS WELL

Actual Prod. Test-MCF/D 91 MCFD	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Volume of Condensate
Testing Method (pilot, back pr.) One Point Back Pressure	Tubing Pressure (Shut-in) 230	Casing Pressure (Shut-in) 230	Choke Size 7/16"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Jacobs
Geologist
(Signature)
(Title)

6-15-83
(Date)

OIL CONSERVATION COMMISSION
6-27-83
APPROVED
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.