





**Job separation sheet** 

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SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

				5590
I	5. LEA	SE DESIG	NATION AND	SERIAL NO.

SF-078390

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IN INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL X			CK-[]	7. UNIT AGREEMENT NAME	
b. Type of Well oil Gas 7		SINGER Y MULTIE	·re). 🗀 📝	S. FARM OR LEASE NAME	
OIL GAS WELL OTE  2. NAME OF OPERATOR	HER	ZONE A ZONE	· •	· Price Com	
Tenneco Oil Company			(3	9. WELL NO.	
3. ADDRESS OF OPERATOR		( 9 ) P		₹ 5E	
Box 3249, Englewood,			-3151-51	10) FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clea		y State requirements.*)	4. 11.	Basin Dakota	
1340' FS	SL, 1230' FWL			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone Same		• • •		/ C = 11 TOOM DOW	
14. DISTANCE IN MILES AND DIRECTION FRO	M NEAREST TOWN OR POST OF	FICE*		L Sec. 11, T28N, R8W	
10 mi. SE of Blanco,				San Juan NM	
15. DISTANCE FROM PROPOSED*		NO. OF ACRES IN LEASE		F ACEES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	1230'	1851.96	TO T	333.84 331,76	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*	19.	PROPOSED DEPTH	20. ROTA	RY CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETE OR APPLIED FOR, ON THIS LEASE, FT.	b.	7014'		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR,	etc.)		· <del>····</del>	2" APPROX. DATE WORK WILL START*	
5932' GR				ASAP	
23.	PROPOSEU CASING A	ND CEMENTING PROGR.	AM.		
SIZE OF HOLE SIZE OF CASIS	WEIGH . FER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT	
12-1/4" 9-5/8"	36#	<del>-</del> 260'	Circ	to surface	
8-3/4" 7"	23#	-3050		age - circ to surface	
C 1/4H   A 1/0H	11.6= 10.5			to liner top	
INDITIEND OF RATIONS AL	I HORKED AKE		The state of		
DRIECT TO COMPLIANCE	WITH ATTACHED				
GEHERAL REQUIREMENT					
See attached drillin	ig procedure				
Gas is dedicated		-			
Approval for non-sta	ndard location re	ceived from New I	Mexico	Oil Conservation Divisio	
January 10, 1983.					
			$\mathcal{J}$		
		23			
	X	4			
			¢		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMZONE. If proposal is to drill or deepen dir	st: If proposal is to deepen & ectionally, give pertinent dat	r plug back, give data on pi a on subsurface locations at	esent produ id measured	active zone and proposed new productive I and true vertical depths. Give blowout	
preventer program, if any.					
$\mathcal{L}$	11/				
SIGNED Um Klingle	TITLES	r. Production And	alyst	DATE January 17, 1983	
(This space for Federal or State office)	ase)				
, <u></u>					
PERMIT NO.		APPROVAL DATE		T. BURLANES	
				AS ALITHUS D	
CONDITIONS OF APPROVAL, IF ANY	TITLE _			DATE	
NSL 1640				FEB 2 0 12.3	
•	~			- Ellist	
NW4 R1814 oh				PANTAINTES F. S. DIS	
				TSTRICT ENGINEER	
		MARCO			
		12 M 24 W			

P. D. DOX 2011 SANTA FE, NEW MEXICO 87501

FORM 24

		All distances must	to from the cuter travadaries	of the Section.	•
Operator TENNECO	OIL COMPANY		PRICE COM		Well No.
Unit Letter L	Section	Township	Range	County	5E
	Location of Well:	28N	8w	San Juan	•
1340	feet from the	South line	and 1230 (a	et from the West	
Ground Level El 5932	Producing For Dako		P∞1 Basin Dakota	or nom the	line Dedicated Acreage:
1. Outline			ct well by colored pencil		1781.76 333.84 A
<ul><li>2. If more interest</li><li>3. If more</li></ul>	than one lease is and royalty).	dedicated to the	well, outline each and id	entify the ownership	thereof (both as to wor
X Yes	No If an	swer is "yes;" ty	pe of consolidation	Communitization	
this form	if necessary.)	where and tract o	descriptions which have a	ctually been consolid	ated. (Use reverse side
No allow forced-po sion.	able will be assigne	d to the well until or until a non-stan	all interests have been adard unit, eliminating suc	consolidated (by con h interests, has been	nmunitization, unitizati approved by the Comm
<del></del>					CERTIFICATION
		Let 1	JAN 21 198	J hereby	eartify that the information c
		F-078046	JAM - CAL		rein is true and complete to
ec.		DC 50% Dnoco 50%	" "Sec	Kin	Russell .
	i~	M AY LT AY		Ken Rus	sell
10	ī		,	Position	
	- -			Company	duction Analyst
	:			Tenneco	Oil Company
	<u> </u>			November November	r 19, 1982
	<u>L</u>		<b>…</b>	ود	
	Test 1 and 1 and 1 and 1 and		- I - I - I - I - I - I - I - I - I - I	I hereby o	ertify that the well location
	Sec.	11	ī	shown on 11	nis plat was plotted from fie.
	1		<u> </u>		tuol surveys made by me topervision, and that the so-
	) }			is true one	correct to the best of a
1230'	- <b>P</b> I			knowledge	and belief.
	SF-	.078390	1 0	4	
	TOC	50%		N Date Surveyed	1212
0	Cor	10co  50%	i I	September September Programme September Septem	er 8, 1982
				and fand's Fred 3.	Kerr Jr.
	Scale:	1"=1000"		Certificate No.	