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ï	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
- 1	ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
•	ILE	411711001747101170 70 40	AND	• • •	
i	J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_ GAS	
	LAND OFFICE				
	TRANSPORTER OIL			M Factor = -	
	GAS			RESEIVED	
OPERATOR PROPATION OFFICE					
1.	Operator Operator	MAR U2 1904			
	Tenneco Oil Company				
	PRORATION OFFICE MAR U2 1984 Tenneco Oil Company Oll CON. DIV.				
	P.U. BOX 3249, Eligiewood, co colos				
Reason(s) for filing (Check proper box) New Well X Change in Transporter of:					
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate				
Cumida in Owieraush					
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Le			rase USA Lease No.		
	Lease Name	<u> </u>		eral or Fee NM 03549	
	Florance C	8R Basin Dakota		100010	
Unit Letter K : 1450 Feet From The S Line and 1380 Feet From The W				u l	
				om The	
	Line of Section 19 Tow	nship 28N Range	R8W , NMPM, San	Juan County	
m.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address to which approved copy of this form is to be seen a condensate A Address (Give address				
	Name of Authorized Transporter of Ori				
	Giant Refinery Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)		
	1		P.O. Box 1492, El Paso, TX 79978		
	El Paso Natural Gas (Unit Sec. Twp. Pge.	Is gas actually connected?	When	
	If well produces oil or liquids,	1		ASAP	
dive ibedition of thirts.					
If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Designate Type of Completion	n - (X)	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	11/9/83	2/1/84	6630' KB	6562' KB	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	5754' GR	Dakota	6446' KB	6450' KB	
	Perforations			Depth Casing Shoe	
	6446' - 6466	5 ' KB			
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	9-5/8"	294' KB	200 sx, 236 cf	
	8-3/4"	7"	2650' KB	442 sx, 681 cf	
	6-1/4"	4-1/2" Siner 24		455 sx, 738 cf	
		2-3/8"	6450' KB		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
	OIL WELL	Date of Test	Producing Method (Flow, pump, ga	a lift, etc.)	
	Date First New Oil Run To Tanks	200 01 1001			
		Tubing Pressure	Casing Preseure	Choke Size	
	Length of Test	Tubing Pressure			
	7	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	J Buile.	1	1	

GAS WELL
Actual Prod. Test-MCF/D Bble. Condensate/MMCF Gravity of Condensate Length of Test 3 hrs.
Tubing Pressure (Shut-in) 918
Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size 3/4" 2075 PSI 2075 PSI Back Pressure OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Production Analsyt

(Date)

February 14, 1984

MAR 02 1984 APPROVED_

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canasata Forms C-104 must be filed for each most in multiply