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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DECLIEST FOR ALLOWARI F AND ALITHORIZATION

_	HEQ				OFF WIND Y			•			
TO TRANSPORT OIL Operator						Well API No.					
AMOCO PRODUCTION COMPANY						300452559100					
Address		DO 0026	11								
P.O. BOX 800, DENVER Reason(s) for Filing (Check proper box	<u> </u>	DO 8020	<i></i>		Oth	es (Please exp	lain)				
New Well	,	Change in	Transp	orter of:	ب	- (
Recompletion	Oil	7.7	Dry G	F-3							
Change in Operator	Casingho	ad Gas 🔲	Conde	:nsale 🔲							
f change of operator give name											
und address of previous operator											
II. DESCRIPTION OF WEL	L AND LE										
Lease Name FLORANCE C	Well No. Pool Name, in 8R BASIN D			OTA (PRORATED GAS)			Kind of Lease State, Federal or Fee		Lease No.		
Location											
Unit Letter	:	1450	_ Feat F	rom The	FSL Line	e and1	380	Feet From The	FWI.	Line	
	20	NT .		01.7				AN THAN			
Section 19 Town	ship 28	N	Range	, 8W	, NI	мрм,	5/	AN JUAN		County	
THE PROPERTY OF THE	NODODT	en oe o		UN NIATTI	DAL CAC						
III. DESIGNATION OF TRA		or Coade		AN INVIO	Address (Giv	e address to v	vhich approv	red copy of this form	is to be see	w)	
		J. 44444	. — - •								
MERIDIAN OIL INC. Name of Authorized Transporter of Ca	singhead Gas	<u> </u>	or Dr	y Gas	Address (Giv	6 oddress so v	STREET	FARMINGTO	N NM	u) 87401	
EL PASO NATURAL GAS O					1						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas scluaii	X 1492; y coanected?	1 DD [W	10 TX 7997			
If this production is commingled with the		her lease or	nocl o	ive commine	ing order aumi	ber:					
IV. COMPLETION DATA	wiy u	, 01	,~~, <u>E</u>								
COMI DISTONDATA		Oil Wel		Gas Well	New Well	Workover	Deeper	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	on - (X)	1	i		i	i	i	i i		L	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
		D. Austra C			Top Oil/Gas	Pav		Tubing Doub			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					list care to			Tubing Depth			
l'erforations					l			Depth Casing S	liot		
TUBING, CASING AND					CEMEN'TI	NG RECO	RD				
HOLE SIZE					DEPTH SET						
11022 0.00	_				ID E G E I V C III						
								שו			
						AUG 2 3 1990					
					1						
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE	S		Oll	. CQ1	I. DIV.	6.11.24 have	1	
			of load	l oil and mus	be equal to or	exceed top a ethod (Flow,)	HOWEIDIE JOY	this depth or be for	jul 24 Rou	1.)	
Date First New Oil Run To Tank	Date of T	esi			Producing M	eulou (<i>r low</i> , j	broude Ser is	u, esc.,/			
r in the section					Casing Press	ure		Chuke Size		 .	
Length of Test	Tubing P	ressure			Casing rices	uic.		0			
Actual Prod During Teet	Oil - Rble				Water - Bbis			Gas- MCF	·		
Actual Prod. During Test Oil - Bbls.				Transport							
GAS WELL	11.2.36	7 Train			Bbis. Conde	1016/MAACE		Gravity of Con	densale		
Actual Prod. Test - MCF/D	Length o	i i CAL			DOM COMME						
sting Methyd (nites, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shul-in)			Choke Size	Choke Size		
l'esting Method (pitot, back pr.)	1 aoing 1					(
	10455	E 001 11	DI 1 1	NCE	1	·					
VI. OPERATOR CERTIF				NCE	11 6	OIL CO	NSER	VATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					∥ `	OIL CONSERVATION DIVISION					
is true and complete to the best of t					n=	. A		AUG 23	1990		
11/11	,				Date	Approv	60				
SYD Illed	_				# _		~	\sim	/		
Signature		· ·			By_			1) 0	·		
Doug W. Whaley, Sta	ff Admi	n. Supe	rvis	or	1		SUI	PERVISOR DI	STRICT	13	
Printed Name			1146		Title)					
July 5, 1990		303 . -	830=	4280]]						
Date		10	· Inscrin		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.