

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1690' FSL, 30' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-04202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jackson Com

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T28N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-25592

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6602' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.
DIST. G.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/06/83: Spud @ 12:15 p.m. 9-6-83. Drill 12 1/4" hole. Run 6 jts 9 5/8" 36# K-55 LT & C & 1 jt. 9 5/8" 36# K-55 ST&C. (286') csg, set @301' cmt w/300 sx, (354 cf) CL-B + 2% CaCl₂ + 1/4#/sx Flocele. Circ 10 bbls cmt to surface. Pt blinds, lifes & choke manifold to 1000 psi, 30 min, o.k. TIH, pt pipe rams to 1000 psi, 30 min, o.k.

09/15/83: Run 129 jts 7" 23# K-55 LT&C, 5760', set @5725', DV@ 2205'. Cmt 1st stage w/315 sx Howco Lite (597CF) + 1/4#/sx flocele + 1/4 cf/sx perlite. Tail w/150 sx (177 cf) CL-B + 1/4#/sx flocele + 2% CaCl₂ CMT 2nd stage w/375 sx HOWCO Lite (690cf) + 1/4#/sx flocele + 2% CaCl₂ PT to 1500 psi, 30 min. OK, Ran Temp survey, TOC @600'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 9/27/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 30 1983

*See Instructions on Reverse Side

NMOCC

BY [Signature]
FARMINGTON RESOURCE AREA