

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR		Tenneco Oil Company				UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR		P.O. Box 3249, Englewood, CO 80155				FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1690' FSL, 30' FEL				Jackson Com	
At top prod. interval reported below						9. WELL NO.	
At total depth						1E	
14. PERMIT NO.		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
30-045-25592				Basin Dakota		Sec. 8, T28N, R9W	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, BT, GR, ETC.)*	
09/06/83		09/24/83		10/26/83		6614' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6602' GR		7505' KB		7475' KB		---	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
0'-TD						7272- 7451' KB, Dakota	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORRED		28. TYPE ELECTRIC AND OTHER LOGS RUN	
no		GR/CDL/CNL/Caliper, GR/DIL/SP		no		GR/CDL/CNL/Caliper, GR/DIL/SP	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#	301' KB	12-1/4"	354 cf CL-B+2% CaCl ₂ +1/4#/sx	flocete.1st		
7"	23#	5725' KB	8-3/4"	stage:597cf Howcolite+1/4#/sx	flocete+1/4cf/sx		
				Perlite.Tail w/177cf Cl-B+1/4#/sx	flocete+2%		
DV @ 2205'	KB			CaCl ₂ 2nd stage:690cf+1/4#/sx	flocete+2%CaCl ₂		
30. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5533' KB	7505' KB	(See Reverse)		2-3/8"	7168' KB	---
31. PERFORATION RECORD (Interval, size and number)							
7399-7403' KB		2 JSPF, 40', 80 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7427-30' KB				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7439-51' KB				7272-7451-KB		2450 gal 15% HCL. Frac w/69000	
7272-76' KB						gal 30# X-L gel +150,000# 20/40sd	
7318-35' KB							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/10/83		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/27/83	3	3/4"		---	234	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
128 psi	662 psi		---	1871	---	---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold						---	
35. LIST OF ATTACHMENTS							
Logs forwarded by Gearhart							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		NOV 09 1983	
John Doe		Production Analyst		11/3/83			

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY: smm

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