## State of New Mexico Energy, Minerals and Natural Rasources Department

## Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

BITRICTII

SIGNATURE

TYPE OR PRINT NAME Kay Maddox

811 Southl First St. Artesia NM 88210 2835

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

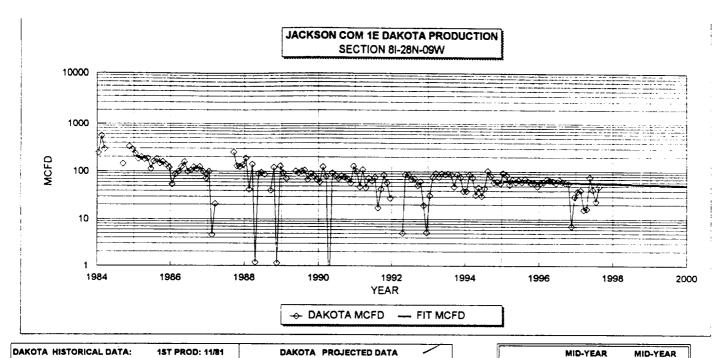
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<u>DISTRICT III</u>							
000 Rio Brazos Rd. Aztec, NM 87410 1693	APPLICATION FOR	R	DOWNHOLE	COM	MINO	<b>SLIN</b>	IC

**EXISTING WELLBORE** 

1000 Rio Brazos Rd. Aztec, NM 8/410 1593	APPLICATION FOR DO	WNHOLE COMMINGLING	YES NO
Conoco Inc.	MAR 3 1 1999 Addr	0 Desta Dr. Ste 100W, Midland	i, Tx. 79705-4500
Jackson COM	L CONTRADITO VOI	Section 8, T-28-N, R-9-W,	San Juan
OGRID NO. 005073 Property Co	DIGIT 3	Specing	Unit Lease Types: (check 1 or more)  State (and/or) Fee
The following facts ate submitted in support of downhole commingilng:	Upper Zone	intermediate Zone	Lower Zone
Pool Name and     Pool Code	Blanco Meaverde 72319		Basin Dakota 71599
TOP and Bottom of     Pay Section (Perforations)	4580-5550'		7272-7335'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production {Flowing or Artificial Lilt}	To Flow		Flowing
5. Bottomhole Pressure	a (Current)	<b>a</b> .	a.
Oil Zones - Artilicial Lift: Estimated Current	563		715
Gas & Oil - Flowing: Measured Current All Gas Zones:	b(Original)	b.	b.
Estimated Or Measured Original	1175		2423
6. Oil Gravity (°API) or Gas BT Content	1335		1268
7. Producing or Shut-In?	To be completed		Producing
Production Marginal? (yes or no)	Yes		Yes
If Shut-In give date and oil/gas/ water rates of lsst production	Date Rates	Date	Date Rates
Note For new zones with no production hiStory applicant shad be required to attach production			Retes
If Producing, date and oil/gas/water rates of recent test (within 60 days)	Production Allocated by Subtraction See attached Table	/ Dale Rates	Est 1/98  Rates  56 MCFD, 1.15 BOPD,  0 RWPD
8. Fixed Percentage Allocation Formula -% or each zone	eil: Gas %	usl. <b>Gas</b> %	on Gas
	oorting data and/or explaining	method and providing rate proje	ections or other required data.
Have all offset operators beer	iding, and royalty interests be a given written notice of the pro	en notified by certified mail? posed downhole commingling?	X Yes — No Yes — No X Yes — No
11. Will cross-flow occur? X flowed production be recover	Yes No It yes, are fluids co ed, and will the allocation form	ompatible, will the formations null be reliable. X Yes	ot be damaged, will any cross- No (If No, attach explanation)
12. Are all produced fluids from a	II commingled zones compatib	le with each others $X$	res No
13. Will the value of production b	e decreased by commingling?	Yes _x No (If Ye	es, attach explanation)
<ol> <li>If this well is on, or communit United States Bureau of Land</li> </ol>	ized with, state or federal land I Management has been notifie	is, either the Commissioner of fed in writing of this application.	Public Lands or the X Yes No
15. NMOCD Reference Cases for		ORDER NO(S).	
16. ATTACHMENTS  * C-102 for each zor  * Production curve for zones with no period to support allowed to sup	te to be commingled showing it or each zone for at least one you production history, estimated po- position method or formula. all offset operators. working, overriding and royal	ts spacing unit and acreage decar. (If not available, attach exporoduction rates and supporting ty interests for uncommon interquired to support commingling.	olanation.) data. est cases.
hereby certify that the informati	101 11	to the best of my knowledge a	nd belief.
SIGNATURE //W/	Maddex	TITLE Regulatory Agent	DATE <u>Mar 3, 98</u>

\_\_\_TELEPHONE NO. (915) 686-5798

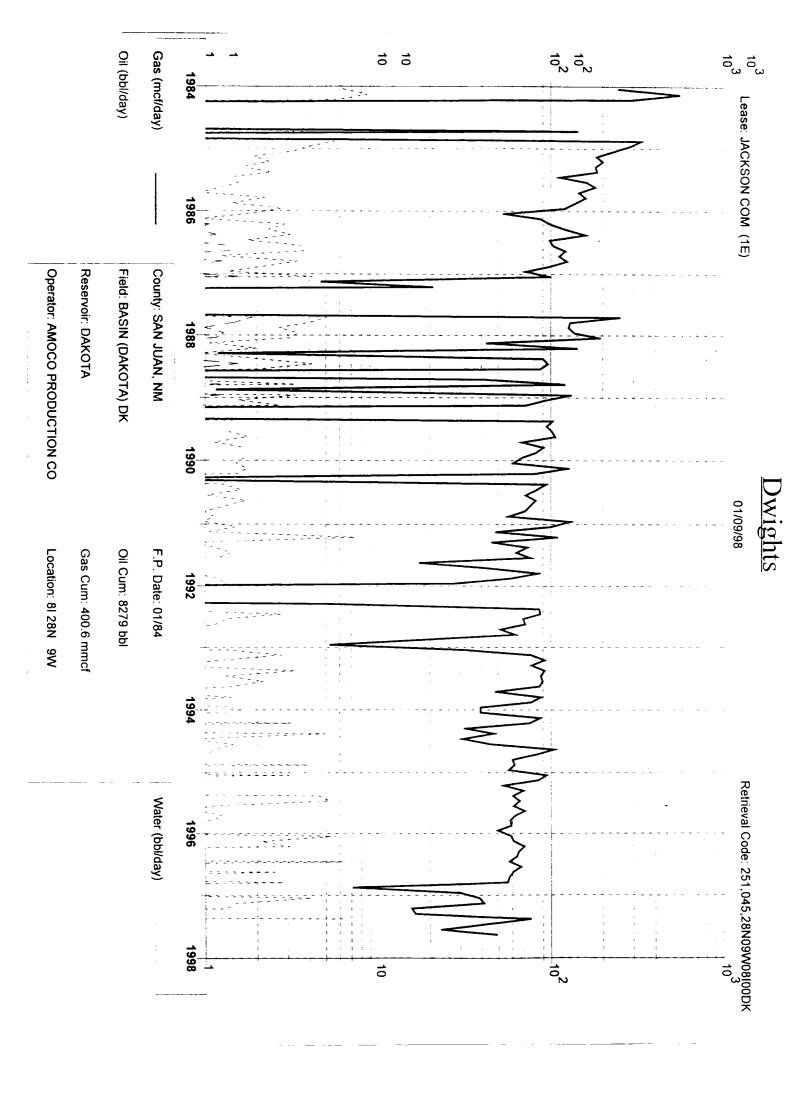


DAKOTA HISTORICAL	DATA:	1ST PROD: 11/81	DAKOTA	PROJECTED DA	ATA
OIL CUM:	8.28	MBO	1/1/98 Qi:	56	MCFD
GAS CUM:	400.6	MMCF	DECLINE RATE:	4.0%	(EXPONENTIAL)
CUM OIL YIELD:	0.0207	BBL/MCF			
OIL YIELD:	0.0000	BBL/MCF, LAST 3 Y	'RS	· <u> </u>	
AVG. USED:	0.0103	BBL/MCF			

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION



	MID-YEAR	MID-YEAR
YEAR	AVG. MCFD	AVG. BOPD
1998	55.0	0.6
1999	52.8	0.5
2000	50.7	0.5
2001	48.6	0.5
2002	46.7	0.5
2003	44.8	0.5
2004	43.0	0.4
2005	41.3	0.4
2006	39.7	0.4
2007	38.1	0.4
2008	36.5	0.41
2009	35.1	0.4
2010	33.7	0.3
2011	32.3	0.3
2012	31.0	0.3
2013	29.8	0.3
2014	28.6	0.3
2015	27.5	0.3
2016	26.4	0.3
2017	25.3	0.3
2018	24.3	0.3
2019	23.3	0.2
2020	22.4	0.2
2021	21.5	0.2
2022	20.6	0.2
2023	19.8	0.2
2024	19.0	0.2
2025	18.3	0.2
2026	17.5	0.2
2027	16.8	0.2
2028	16.2	0.2
2029	15.5	0.2
2030	14.9	0.2
2031	14.3	0.1
2032	13.7	0.1



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Operator Well No. TENNECO OIL COMPANY JACKSON COM Unit Letter Township County I (Lot #1) 8 28N San Juan Actual Footac e Location of Wells 1690 South feet from the East feet from the line and Ground Level Elev: Dedicated Acreage: 6602 Dakota Basin Dakota 340.52 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitized XX Yes No If answer is "yes;" type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-1 1999 nd belief. OU, CON. DUV. DITI. 3 Ken Russell Position Sr. Production Analyst 4 1 Tenneco Oil Co. South-Date September 20, 1982 land 100% Conoco 50% NM -NM-04202 I hereby certify that the well location 01772-A en on this plat was platted from field r my supervision, and that the same Scale: 1"=2000' ledge and belief.

District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 199 instructions on bac

Submit to Appropriate District Offic

Certificate Number

State Lease - 4 Copic Fee Lease - 3 Copic

☐ AMENDED REPOR

		W]	ELL LO	CATION	N AND ACI	REAGE DEDIC	CATION PL	AT		NOLD REFOR
Α	Pi Numbe	r		2 Pool (	Code	3 Pool Name				
30-	-045-255	92		72319			Blanco Mes	averde		
4 Property	Code				5 Prope	rty Name	6 Well Numbe			
	İ				Jackson	Com				1E
7 OGRID No					8 Opera	ator Name			9 E	levation
00507	3	Con	noco Inc.,	10 Desta	Drive, Ste. 1	00W, Midland, T	X 79705-4500	)		6602'
	·				10 Surface	Location				
UL or lot no.	Section	Township	Range	Lotidn	Feet from the	North/South line	Feet from the	East/We	st line	County
<u> </u>	8	28N	9W		1690	South	30	E	ast	San Juan
						If Different Fro				
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
12 Dedicated Acre 213.92 340.2	s 13 Joir	it or infil 1	4 Consolidation	on Code 15	Order No.					
NO ALLO	WABLE					ION UNTIL ALL I EEN APPROVED			EN CO	NSOLIDATED
<u>~</u>		3			1	,069/	1 hereby certi	fy that the i	n form ation	TIFICATION  contained herein is knowledge and belief
			SECT	10~	ر کے 8		Signature Printed Nam		Maddo	ox
				+		V	<u></u>	Regul	atory Ag	gent
		Nm C	)1772-A		,* 19 ***	Vm 04302	Title Date	Februa	ary 23, 1	998
					<del></del>		11			TIFICATION
		:				ECEIV	99 Frect to the	om field no supervision best of my	ies of acina , and that t	on shown on this plat I surveys made by me the same is true and
					0	IL CON. [	Date of Survi	ey d Seal of Pr	ofessional	Surveyor:
					<u> </u>	er at the	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			



Mid-Continent Region Exploration/Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

Conoco, Inc. Jackson Com #1E Section 8, T-28-N, R-9-W, I San Juan County, NM API # 30-045-25592

RE: Downhole Commingle Application C-107A

#### Offset Operators:

Burlington Resources PO Box 4289 Farmington, NM 87499

Amoco PO Box 800 Denver, CO 80201

S&G Interests 1331 Lamar Street STE 501 Houston, TX 77010

West Largo Corp. 6638 W. Ottawa Ave STE 100 Littleton, CO 80123

Koch Exploration PO Box 2256 Wichita, Ks 67201

60-5 (090)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 3 1,1993
5. Lease Designation and Seriai No

NM 04202

SUNDRY NOTICES AND REPORTS	ON WELLS
יייים יודי לביים בייים ווייים וויים וויים וויים ווייים וויים וי	•

Do not use this form for proposals to dri	III or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	6. If Indian, Allonee or Tribe Name
	IN TRIPLICA TE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other		8. Well Name and No.
2 Name of Operator		Jackson COM #1E
CONOCO INC.		9. API Well No.
3. Address and Telephone No.		30-045-25592
10 DESTA DR. STE. 100W, MIDLAND	), TX, 79705-4500 (915) 686-5424	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R. M. or Survey De		Basin Dakota, Blanco Mesaverde
Section 8	3, T-28-N, R-9-W, I FSL & 30' FEL	11. County or Parish, State
		San Juan
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
2 1 House of Intent	Recompletion	New Construction
Subsequent Repon	Plugging Back	Non-Routine Fracrunng
_ ' '	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Downhole Commingle	Dispose Water INole: Reponresuitsof multiplecompitiononWdf
	il pertinent details, and give pertinent dates, including estimated date of startir	Completion or Recompletion Report and Log form.)
It has been proposed to downhole comming		2 0 1800 )
14. I hereby certify the foregoing of the and correct	/ Kay Maddox	- Mr. 3 98
Signed // Wy // addley	Title Regulatory Agent	
(This space for Federal or State office use)		MAR 2.5 1999
Approved by	Title Teem Lead, Patrolaum Management	
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASS	ST, FILE ROOM	d States any false. fictitious or fraudulent statements
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its junsdiction.	n knowingly and willfully to make to any department or agency of the Unite	any tenet, remained or readers and readers and
	*See Instruction on Reverse Side	

NMOXI

#### DISTRICT I

rO Box 1980, Hobbs, NM 88241 1980

State of New Mexico
Energy, Minerals and Natural Rasources Department

Form C-107-A New 3-12-96

#### OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

DISTRICT III

STRICT II

1000 Rio Brazos Rd. Aztec, NM 87410 1693

811 SouthI First St. Artesia NM 88210 2835

### APPLICATION FOR DOWNHOLE COMMINGLING

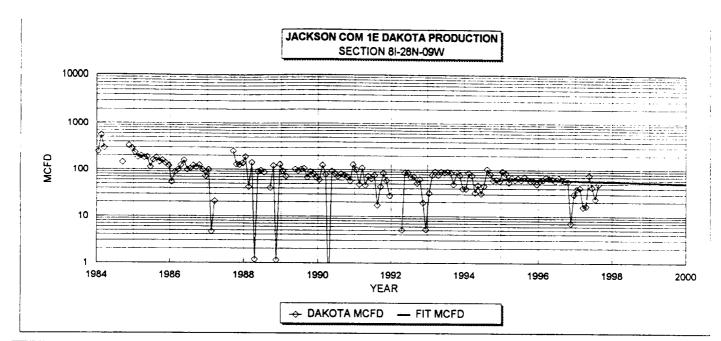
APPROVAL PROCESS:

Administrative Hearing

EXISTING WELLBORE

YES NO

The following facts at a submitted in support of downhole comminging   Lower Zone	Conoco Inc.	10		Midland, Tx. 79705-4500
Discrete	Jackson COM	1E	Section 8, T-28-N,	
Blanco Meaverde 72319 2 TOP and Bottom of Proposition (Old of Gas) 3 Type of production (Old of Gas) 4 S80-5550' 3 Type of production (Old of Gas) 4 S80-5550' 3 Type of production (Old of Gas) 4 Milhood of Production (Old of Gas) 5 Bottomhole Pressure 5 Bottomhole Pressure 1 Case Coll - Flowing 1 Security CAPI) or Gas 1 College 1 College of Measures Original 1 Type of production 1 Typ	OGRID NO. 005073 Property Cod		, •	Spacing Unit Lease Types: (check 1 or more)
Production Marginar? (yes or no)  If Shut-in give date and oligast water areas of leaf production Allocated by water areas of leaf production with supporting date and oligast remains at systems at s	The following facts ate submitted in support of downhole comminging:	Upper Zone		
Production   August		*		
## A Method of Production   To Flow   Flowing    ## A Method of Production   To Flow   Flowing    ## A Method of Production   To Flow   Flowing    ## Bottomhole Pressure   To Flow   To Flow    o Flow    ## Bottomhole Pressure   To Flow   To Flow   To Flow    ## Bottomhole Pressure   To Flow   To Flow   To Flow    ## Bottomhole Pressure   To Flow   To Flow   To Flow   To Flow    ## Bottomhole Pressure   To Flow   To Flow   To Flow   To Flow   To Flow    ## Bottomhole Pressure   To Flow	4580-5550'		7272-7335'	
S. Bottomhole Pressure  So Oil Zones - Artificial Lift  Gas A Oil - Flowing Measured Current All Gas Zones:  Carried Of Measured Current All Gas Zones:  Carried Of Measured Organi  S. Oil Gravity ('API) or Gas 8T Content  1335  S. Oil Gravity ('API) or Gas 8T Content  1335  1268  7. Producing of Shut-in?  Producing And State Of Measured Organi  Flowing Of Measured Organi  To be completed  Producing  Producing And State Of Measured Organi  S. Oil Gravity ('API) or Gas 8T Content  1335  To be completed  Producing  Producing Of Shut-in?  Producing Of Shut-in Organi  If Shut-in give date and oilgast water rates of its production  Nest favor great with a president Mission  Subtraction - Sec Auto-in Content  Auto-in Content  Subtraction - Sec Auto-in Content  Subtraction - Sec Auto-in Content  Auto-in Content  Subtraction - Sec Auto-in Content  Auto-in Con		Gas		Gas
Oil Zones - Artificial Life Gas & 0il - Flowing Measured Current Gas & 0il - Flowing Measured Current Estimated Or Measured Original  Estimated Or Measured Original  1175  Estimated Or Measured Original  1175  Estimated Or Measured Original  1175  2423  8. Oil Gravity ('API) or Gas Bit Content  1335  1268  7. Producing or Shut-in?  Producing may be completed  Producing Marginal? (yes or no)  Yes  Yes  Yes  Yes  Yes  Yes  Yes  Ye		To Flow		Flowing
8. Oil Gravity ("API) or Gas 8 Content  1335  7. Producing or Shut-in?  To be completed  Producing  Producing Marginal? (yes or no)  Yes  Yes  Yes  Producing  Producing Allocation of Its Induction Milor report of Its Induced by Shut-in give date and oil/gas/ water rates of 1sst production  Note Table as required to allocate Milor report of Its Induced by Shut-in the Bernard of Its Induced Its Induce	Oil Zones - Artilicial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones:	563 b(Original)		715 b.
Production Marginal? (yes or no)  Production Marginal? (yes or no)  Yes  Yes  Production Marginal? (yes or no)  Yes  Production Marginal? (yes or no)  Yes  Position of the production Marginal? (yes or no)  Yes  Position of the production Marginal? (yes or no)  Position of the production of the produ	8. Oil Gravity (*API) or			
Production Marginal? (yes or no)  If Shut-tin give date and oil/gas/ water rates of Issa production  Production Allocated by the production of the state production of the state of the sta	7. Producing or Shut-In?			
Water rates of test production  White For this production and the production has been as the production and the production are production and the	Production Marginal? (yes or no)			
### Substitution of the value of production be decreased by commingled zones compatible with each others    Are all produced fluids from all commingled zones compatible with each others   X yes No (If Yes, attach explanation)	water rates of Isst production  Note For new zones with no production history applicant shad be required to attach production	j	1	
9. If allocation formula is based upon something other than current or past production, or is based upon some other methos submit attachments with supporting data and/or explaining method and providing rate projections or other required data.  10. Are all working, overriding, and royalty interests identical in all commingled zones?  11. Will cross-flow occur?  12. Yes No Have all working, overriding, and royalty interests been notified by certified mail?  13. Will cross-flow occur?  14. Yes No Have all working, overriding, and royalty interests been notified by certified mail?  15. Will cross-flow occur?  16. Will cross-flow occur?  17. Yes No Have all working, overriding, and royalty interests been proposed downhole commingling?  18. No (If No, attach explanation)  19. Will cross-flow occur?  19. No (If No, attach explanation)  10. Will cross-flow occur?  10. Will cross-flow occur?  10. No (If No, attach explanation)  11. Will cross-flow occur?  12. Yes No (If No, attach explanation)  13. Will the value of production be decreased by commingling?  14. Yes No (If Yes, attach explanation)  15. Will the value of production be decreased by commingling?  16. ATTACHMENTS  17. C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  18. Production curve for each zone for at least one year. (If not available, attach explanation.)  19. For zones with no production history, estimated production rates and supporting data.  10. Notification list of working, overriding and royalty interests for uncommon interest cases.  10. Any additional statements, data, or documents required to support commingling.  10. Any additional statements, data, or documents required to support commingling.	If Producing, date and oil/gas/ water rates of recent test	Rates Subtraction See		Est 1/98 56 MCFD, 1.15 BOPD,
submit attachments with supporting data and/or explaining method and providing rate projections or other required data.  10. Are all working, overriding, and royalty interests identical in all commingled zones?  If not, have all working, overriding, and royalty interests been notified by certified mail?  Yes No.  11. Will cross-flow occur? X Yes No. If yes, are fluids compatible, will the formations not be damaged, will any cross flowed production be recovered, and will the allocation formula be reliable.  12. Are all produced fluids from all commingled zones compatible with each others X Yes No. (If No., attach explanation).  13. Will the value of production be decreased by commingling? Yes No. (If Yes, attach explanation).  14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No.  15. NMOCD Reference Cases for Rule 303(D) Exceptions:  16. ATTACHMENTS  17. C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  18. Production curve for each zone for at least one year. (If not available, attach explanation.)  18. For zones with no production history, estimated production rates and supporting data.  19. Data to support allocation method or formula.  19. Notification list of all offset operators.  10. Notification list of all offset operators.  10. Any additional statements, data, or documents required to support commingling.  10. Any additional statements, data, or documents required to support commingling.	8. Fixed Percentage Allocation Formula -% or each zone	<b>A</b> / = - *		on Gas
SIGNATURE NAME AND SITUATION SIGNATURE NAME OF THE REGULATORY Agent DATE May 3, 90	submit attachments with supp  O. Are all working, overriding, an If not, have all working, overriding, an If not, have all working, overriding, and If not, have all working, overriding, and If not, have all offset operators been  1. Will cross-flow occur? X Y flowed production be recovered.  2. Are all produced fluids from all 3. Will the value of production be 4. If this well is on, or community United States Bureau of Land 5. NMOCD Reference Cases for 6. ATTACHMENTS  * C-102 for each zone Production curve for Production curve for Production curve for Notification list of a Notification li	orting data and/or explaining not royalty interests identical in a ding, and royalty interests bee given written notice of the property of the	nethod and providing rated commingled zones? In notified by certified mosed downhole comming the formal and be reliable. X Yes with each others Yes X No so, either the Commission of this appliage of the production rates and suppose of the production rates are production rates and suppose of the production rates are production rates and suppose of the production rates are production rates ar	ate projections or other required data.  A Yes No
				•
	/	-		/



DAKOTA HISTORICAL	DATA:	1ST PROD: 11/81	DAKOTA	PROJECTED DA	ATA /
OIL CUM:	8.28	MBO	1/1/98 Qi:	56	MCFD
GAS CUM:	400.6	MMCF	DECLINE RATE:	4.0%	(EXPONENTIAL
CUM OIL YIELD:	0.0207	BBL/MCF			
OIL YIELD:	0.0000	BBL/MCF, LAST 3 Y	RS		

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

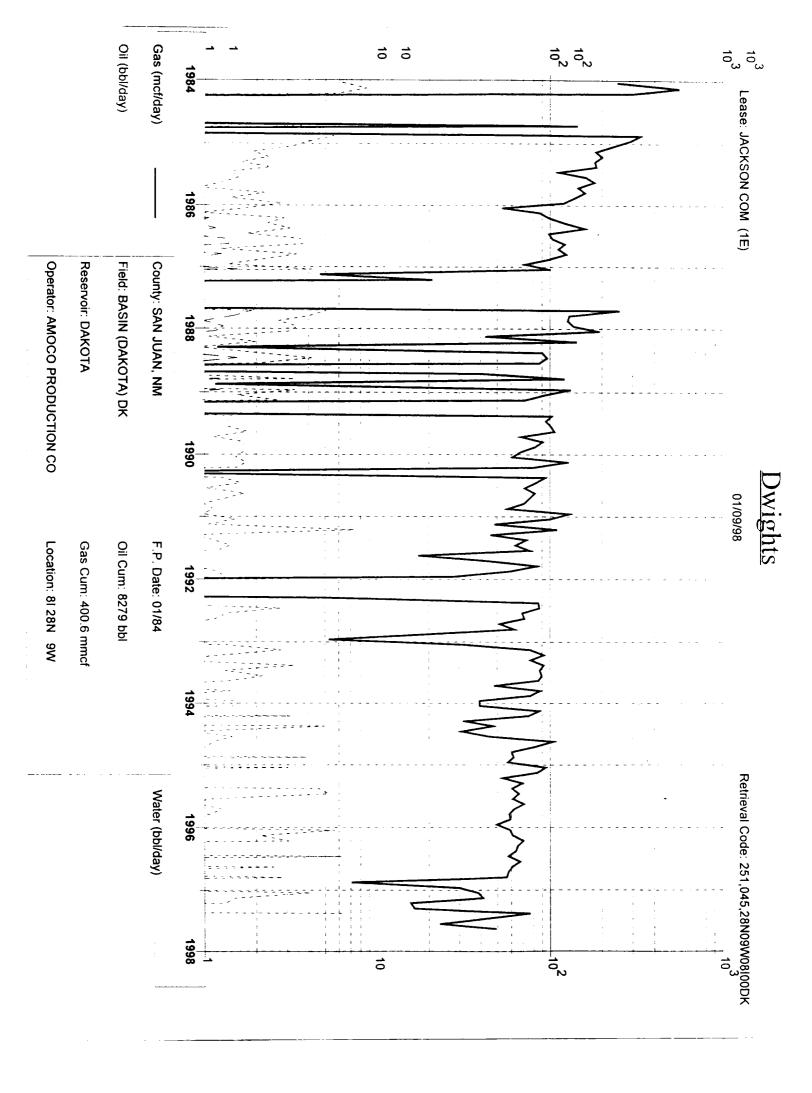
0.0103 BBL/MCF

AVG. USED:

ì		WID-I EAR
YEAR	AVG. MCFD	AVG. BOPD
1998	55.0	0.6
1999	52.8	0.5
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2017	25.3	0.3
2018	24.3	0.3
2019	23.3	0.2
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2021	21.5	0.2
2022	20.6	0.2
2023	19.8	0.2
2024	19.0	0.2
2025	18.3	0.2
2026	17.5	0.2
2027	16.8	0.2
2028	16.2	0.2
2029	15.5	0.2
2030	14.9	0.2
2031	14.3	0.1
2032	13.7	0.1

MID-YEAR

MID-YEAR



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Elfective 1-1-65

Operator Well No. TENNECO OIL COMPANY JACKSON COM Section Township County I (Lot #1) 8 28N 9W San Juan guen of Wells 1690 South feet from the East line and line Ground Level Elev; Producing Formation Dedicated Acreage: 6602 Dakota Basin Dakota 340.52 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitized If answer is "yes;" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Ken Russell Sr. Production Analyst Company Tenneco Oil Co. South-TOG 50% ~ Date land September 20, 1982 100% Conoco 50% 0 NM NM-04202 I hereby certify that the well location 01772-A on this plat was plotted from field e end correct to the best of my Scale: 1"=2000' ledge end belief.

District I PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

Revised February 21, 199 instructions on bac

Submit to Appropriate District Offic State Lease - 4 Copic

AMENDED REPOR

Fee Lease - 3 Copic

		W I	ELL LO	CATIO	N AND A	CREAGE DED	ICA	ΓΙΟΝ PL	ΑT		
AF	Numbe	er		2 Pool	Code			PoolNan	ne		
30-	045-255	92		72319	)		]	Blanco Mes	saverde		
4 Property (	Code				5 Prop	erty Name				6 W €	ll Number
			_,	·	Jackso	n Com_					1E
7 OGRID No.					•	rator Name				9 E	levation
005073	3	Con	oco Inc.,	10 Dest	a Drive, Ste.	100W, Midland,	TX 79	9705-4500	)		6602'
					10 Surfa	ce Location	-				
UL or lot no.	Section	Township	Range	Lotidn	Feet from the	North/South line	Fe	et from the	East/We	ist line	County
I	8	28N	9W		1690	South		30	Ea	ast	San Juan
		-	11 Bo	ttom Ho	ole Location	n If Different F	rom	Surface			
ÜL är lät nio.	Section	Township		Lot Idn	Feet from the			eet from the	East/We	ist line	County
		1									
12 Dedicated Acres 273.92 340.2	13 Join	t or Infli 14	4 Consolidatio	on Code 15	Order No.		<u> </u>				<u> </u>
	VABLE	WILL BE	ASSIGNE	D TO TH	IS COMPLE	TION UNTIL ALL	INTE	ERESTS H	AVE BE	EN CON	SOLIDATED
		OR A	NON-ST	ANDARI	UNIT HAS	BEEN APPROVE	D BY	THE DIVI	SION	2 00.	
<sub>16</sub> 4		3		2		,	20 —	I hereby certi	fy that the in	n formation	TIFICATION contained herein is nowledge and belief
************		***********	******	********	<u> </u>		0.0	1	Lay 7.	Nada	lex
			SECT	10~	8 )	<u></u>		Signature Printed Name		Maddo	ĸ
				+						atory Ag	ent
		$\vee$				Nm 04202		Title			
		NM D	1772-A			10m 09302			Februa	ry 23, 19	998
								I hereby certi was plotted fr	fy that the wom field note supervision, best of my i	ell location es of actual and that th belief.	TIFICATION  Is shown on this plat  surveys made by me  te same is true and  Surveyor.
							- 11	Certificate Nu	mber		



Mid-Continent Region Exploration/Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

Conoco, Inc. Jackson Com #1E Section 8, T-28-N, R-9-W, I San Juan County, NM API # 30-045-25592

RE: Downhole Commingle Application C-107A

#### Offset Operators:

Burlington Resources PO Box 4289 Farmington, NM 87499

Amoco PO Box 800 Denver, CO 80201

S&G Interests 1331 Lamar Street STE 501 Houston, TX 77010

West Largo Corp. 6638 W. Ottawa Ave STE 100 Littleton, CO 80123

Koch Exploration PO Box 2256 Wichita, Ks 67201