

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL x 1520' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-079596
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Martin Gas Com "F"
9. WELL NO.
1R
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NW, Section 14, T27N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-25625
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6140' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) completion ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
NOV 14 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 10-4-83. Total depth of the well is 6654' and plugback depth is 6606'. Pressure tested the production casing to 3800 PSI. Perforated the following intervals 6393'-6411', 6435'-6443', 6480'-6519', 6543'-6548', 6556'-6560', 6566'-6571' 2 JSPF, .38" in diameter, for a total of 158 holes. Fraced interval 6393'-6571' with 135,000 gals 75% quality foam 20# gelled water containing 2% KCL and 165,000# sand. Landed 2-7/8" tubing at 6557' and released the rig on 10-S-83.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED TITLE Dist. Adm. Supvr. DATE 11/10/83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACCEPTED FOR REPORT

NOV 17 1983

*See Instructions on Reverse Side

AMOCO