

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FNL, 1520' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Spud and set casing

RECEIVED

NOV 14 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF-079596  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
  
7. UNIT AGREEMENT NAME  
  
8. FARM OR LEASE NAME  
Martin Gas Com "F"  
9. WELL NO.  
1R  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/NW, Section 14, T27N, R10W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
30-045-25625  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6140' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up on 9-19-83 and spudded on 9-20-83 a 12.25" hole. Landed 8.625", 24#, K-55 casing at 323'. Cemented with 378 cu.ft. Class B cement containing 2% CaCl<sub>2</sub>. Circulated to surface. Pressure tested surface casing to 1000 PSI. Reduced hole size to 7.875" and reached a TD of 6654' on 10-2-83. Landed 4.5", 10.5#, J-55 casing at 6654'. Cemented with 878 cu.ft. Class "B" 50:50 POZ cement. Tailed in with 118 cu.ft. Class "B" neat. Stage 2: Cemented with 2797 cu.ft. Class "B" 65:35 POZ cement. Tailed in with 118 cu.ft. Class "B" neat cement. Circulated to surface. The DV tool was set at 4793' and the rig was released on 10-3-83.

Subsurface Safety Valve: Manu. and Type

Set @ . Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED By TITLE Dist. Adm. Supvr. DATE 11/10/83

(This space for Federal or State office use)

APPROVED BY TITLE DATE  
CONDITIONS OF APPROVAL IF ANY

ACCEPTED FOR REPORT

NOV 17 1983

\*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

BY Stacy