| 7 Subrut 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

| 3) Rio Brazos Rd., Aziec, NM 8/410 | REQU | EST FO | OR AL | LLOWAB ORT OIL | LE AND A | OTHORIZ FURAL GA | ZATION AS | | | | |
|--|---|-----------------|---------------|---------------------------|--|-----------------------------------|-----------------------------------|-------------------------|-----------------------|--------------|--|
| erator | | | | | | Well API No. | | | | | |
| AMOCO PRODUCTION COMPAN | NY | | | ··· | | | ; 3004 | <u>52562500</u> | | | |
| P.O. BOX 800, DENVER, O | COLORAD | 0 8020 | 1 | | Othe | a (l'lease expli | na) | | | | |
| eason(s) for Filing (Check proper box) ew Well ecompletion | Oil | | Dry G | | ∐ Odk | a (r iewe expu | , | | | | |
| ange in Operator hinge of operator give name address of previous operator | Casinghea | a Gas [] | Collect | inside A | | | | | | | |
| DESCRIPTION OF WELL | RIPTION OF WELL AND LEASE Well No. Pool Name, Include | | | | ng Formation | | | Kind of Lease Lease No. | | | |
| ARTIN GAS CON F | 1R BASII | | | SIN DAKOTA (PROPATED GAS) | | |) State | State, Federal or Fee | | | |
| cation Unit LetterF | :1 | 850 | _ Fect F | rom The | FNL Line | e and15 | 20 Fe | et From The | FWL | Line | |
| Section 14 Township | , 27N | | Range | 10W | , NI | мрм, | SAN | JUAN | | County | |
| . DESIGNATION OF TRAN | SPORTE | R OF O | IL AN | ND NATU | RAL GAS | | | | | | |
| K of Authorized Transporter of Oil or Condensate | | | | | Address (Give achivess to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, CO 87401 Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| I. PASO NATURAL GAS COM | IPANY_ | | 100 | | | | EL PASC When | TX 79978 | | | |
| well produces oil or liquids, e location of tanks. | Unit | Sec. | Twp. | _i | is gas actuali | | When | | | | |
| this production is commingled with that | from any oti | her lease of | pool, g | ive comming | ling order num | ber: | | | | | |
| /. COMPLETION DATA | | Oil Wel | 1 | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | Type of Completion - (X) Date Compl. Ready to Prod. | | | | Total Depth | Total Depth | | | P.B.T.D. | | |
| evations (DF, RKB, RT, GR, etc.) | GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | <u> </u> | D. | | | Depth Casing Shoe | | |
| | | TUDING | CAS | INC AND | CEMENT | NG RECO | RD | <u> </u> | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | - | | | | | | |
| | | | | | | | | | | | |
| . TEST DATA AND REQUE | ST FOR | ALLOW | ABLI | E . | | | | | | | |
| IL WELL (Test must be after | Date of T | total volum | e of load | d oil and mu | Producing N | r exceed top a Nethod (Flow,) | llowable for th pump, gas lýt, | is depth or be f | OF Jul 24 NO | <u>ws.</u> j | |
| Date First New Oil Run To Tank | | | | | Casing Pres | | | | Choke Size | | |
| ength of Test | Tubing P | Tubing Pressure | | | | sure PAE | VE | a | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Wat D) bi | Man Diode (P. F. P. P. | | | MCF | | |
| GAS WELL | | | | | - uu | JUL11 | 1990 | —ra=====::// | rancona- | | |
| Actual Prod. Test - MCF/D | Length o | Length of Test | | | | Bbls. Condensate/MMCF OIL CON. DI | | | Gravity of Condensate | | |
| esting Method (pitot, buck pr) | Tubing Pressure (Shut-in) | | | | Casing Pressure (SMST. 3 | | | Choke Size | Choke Size | | |
| VI. OPERATOR CERTIFIC | CATEC | F COM | IPLI/ | NCE | | OIL CC | NSER\ | /ATION | DIVISI | ON | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | | 1111 | ا المالية | | |
| is true and coraplete to the best of my | ruow leage | aim Delici | • | | Da | le Approv | /ed | | | | |
| Signature Charles | | | - | | Ву | | 3. | ٤ـدـ | Fleary | <u>-</u> | |
| Printed Name Printed Name Title | | | | | Tit | e | SUI | PERVISOR | DISTRI | T 13. | |
| July 5, 1990 | | | Telephor | ne No. | ∭ | المراجين | | | | | |
| | | | | • • • • • • • • • | agilian ili 1974 de Dada 1974 | an raiseoigh s A | ****** | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.