

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

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TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR,							Phone (505) 324-1090	
Property Name MARTIN GAS COM F					Well Number 1R		API Number 30-045-25625	
UL F	Section 14	Township 27N	Range 10W	Feet From The 1850	North/South Line NORTH	Feet From The 1520	East/West Line WEST	County SAN JUAN

II. Workover	
Date Workover Commenced: 11/27/01	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 12/4/01	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>NEW MEXICO</u>) County of <u>SAN JUAN</u>) ss. <u>DARRIN STEED</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Darrin Steed</u> Title <u>REGULATORY SUPERVISOR</u> Date <u>11/21/02</u>		
SUBSCRIBED AND SWORN TO before me this <u>21ST</u> day of <u>NOVEMBER</u> , <u>2002</u>		
My Commission expires: <u>9-1-04</u>		Notary Public <u>Kelly C. Perkins</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

- VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-04, 2001.

Signature District Supervisor <u>Charlie Herrin</u>	OCD District <u>AZTEC III</u>	Date <u>11-25-2002</u>
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- VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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NMBGMR



NYMEX LS Crude
Navajo WTXI
Henry Hub
Updated 11/20/2

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View Data

In Internet Explorer, right click and select "Save Target As..."
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Well: MARTIN GAS COM F No.: 001R
Operator: XTO ENERGY, INC.
API: 3004525625 Township: 27.0N Range: 10W
Section: 14 Unit: F
Land Type: F County: San Juan
Accumulated:
Oil: 6881 (BBLS) Gas: 726381 (MCF)
Water: 5477 (BBLS) Days Produced: 4794 (Days)

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	41	4098	120	31	41	4098
February	8	3743	165	29	49	7841
March	15	3810	220	31	64	11651
April	0	3239	140	29	64	14890
May	7	3746	50	31	71	18636
June	0	3420	10	27	71	22056
July	1	3094	150	26	72	25150
August	7	3072	0	24	79	28222
September	8	3572	60	28	87	31794
October	0	3511	123	31	87	35305
November	0	488	0	9	87	35793
December	0	15	0	1	87	35808
Total	87	35808	1038	297		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	530	0	9	87	36338
February	7	3415	270	27	94	39753
March	38	3289	115	31	132	43042
April	15	4328	272	30	147	47370
May	16	869	80	31	163	48239
June	18	2239	160	29	181	50478
July	0	1420	116	28	181	51898
August	0	1899	159	30	181	53797
September	11	2044	85	30	192	55841

October	7	1958	80	31	199	57799
November	0	461	140	28	199	58260
December	5	3741	240	29	204	62001
Total	117	26193	1717	333		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	10	4794	292	31	214	66795
February	9	5602	234	28	223	72397
March	77	5273	177	31	300	77670
April	16	4759	240	30	316	82429
May	0	0	0	0	316	82429
June	17	4495	136	30	333	86924
July	4	3830	105	31	337	90754
Total	133	28753	1184	181		

Page last updated 06/14/2001. Webmaster gotech@prc.nmt.edu

XTO ENERGY WORKOVER REPORT
MARTIN GAS COM F # 1R (DAKOTA)

OBJECTIVE: PWOP

11/27/01: FTP 0 psig, SICP 0 psig. MIRU Triple "P" rig #5. ND WH. NU BOP. TIH w/2 jts tbgs. Tgd btm @ 6,524' (82' fill). DK perfs fr/6,346'-6,571'. POH w/207 jts 2-3/8" tbgs, SN & NC. TIH w/pmp bailer & tbgs. CO sd fr/6,524'-6,586'. Pmp bailer quit. POH w/tbgs to 3,560'. SDFN.

11/28/01: SITP 100 psig, SICP 100 psig. Blew dwn well. POH w/tbgs & bailer. CO bailer. TIH w/bailer & tbgs. Tgd btm @ 6,581' (5' fill overnight). CO sd fr/6,581'-6,586' & bailer quit. POH & CO bailer. TIH w/bailer & tbgs. CO sd fr/6,586'-6,606'. POH w/tbgs to 5,950'. SDFN.

11/29/01: SITP 160 psig, SICP 160 psig. Blew dwn well. POH w/tbgs & bailer. LD bailer. TIH w/NC, SN & 208 jts 2-3/8" tbgs. Tgd btm @ 6,598'. PUH w/tbgs to 6,586'. RU swb. BFL 5,500' FS. S. 0 BO, 33 BLW, 4 hrs (11 runs). FFL 5,500' FS. SICP 200 psig. TIH w/tbgs & tgd btm @ 6,590'. PUH w/tbgs to 5,940'. SDFN

11/30/01: SITP 300 psig, SICP 300 psig. Blew dwn tbgs. TIH w/tbgs & tgd btm @ 6,587' (3' fill overnight). PUH w/tbgs to 6,555'. RU swb. Op TCA to sales w/o comp. BFL 5,500' FS. S. 0 BO, 20 BLW, 8 runs (3 hrs). FFL 5,600' FS. RD swb. TIH w/tbgs & tgd btm @ 6,583' (4' new fill). PUH w/tbgs to 6,555'. Std comp. RU swb. S. 0 BO, 7 BLW, 15 BW, 12 runs (4 hrs). FFL 6,200' FS. RD swb. TIH w/tbgs & tgd btm @ 6,577' (6' new fill, 29' ttl). DK perfs fr/6,393'-6,571'. POH w/tbgs to 6,555'. Left TCA op to sales w/comp. SDFN.

12/1/01: SITP 210 psig, FCP 20 psig. Blew dwn well. POH w/210 jts tbgs. TIH w/pmp bailer & tbgs. Tgd btm @ 6,577' (29' fill). CO sd fr/6,577'-6,602' & bailer quit. POH w/tbgs & bailer. LD bailer. TIH w/30' x 2-3/8" OPMA, 20' Cavins 2301 Desander, 4' tbgs sub, SN, 7 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbgs, 4-1/2" x 2-3/8" TAC, 200 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbgs & 1 - 6' x 2-3/8" tbgs sub. Landed tbgs @ 6,586'. SN @ 6,534'. TAC @ 6,323'. Broached tbgs to SN. Set TAC w/12 pts tens. Left TCA op to sales w/comp. SDFN.

12/2/01: SITP 0 psig, FCP 30 psig. TIH w/1" x 12" strainer nipple, 2" x 1-1/4" x 10' RHBC "Z" pmp (SN XTO-191), rod guide, RHBO tool, 1" x 1' lift sub, 9 - new 7/8" Norris Grade "D" rods, 173 - new 3/4" Norris Grade "D" rods, 77 - new 7/8" Norris Grade "D" rods & 1-1/4" x 16' PR w/8' PR liner. HWO. Loaded tbgs w/17 bbls 2% KCl wtr. Press tbgs to 500 psig w/rod pmp, good PA. Rel press. RDMO Triple "P" rig #5. WO sep & WH rprs.

12/3/01: P. 2 BO, 12 BLW, 18 MCF, TP 48 psig, FCP 6 psig, LP 4 psig, SP 5 psig, DP 155 psig, 11.5 hrs.

12/4/01: P. 0 BO, 8 BLW, 5 BW, 45 MCF, TP 40 psig, FCP 126 psig, LP 128 psig, SP 0 psig, DP 0 psig, 24 hrs. Built WH manifold. Inst 2" T&C pipe tbgs pmp line fr/WH manifold to HLP sep low press side (csg flw to hi press side). Inst 1" T&C pipe supply gas line fr/comp disch to sep vol pot. RWTP & std ppg ut @ 12:30 p.m., 12/3/01.