PERMIT NO. ____

APPROVED BY ___

SUBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-25626

UNITED STATES

	DEPARTMEN	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO	SF-077952					
APPLICATION	FOR PERMIT	TO DRILL,	DEEPEN, C	OR PLUG E	BACK	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
1a. TYPE OF WORK	। जि	DEEDEN		DI IIC DA	CV []	7. UNIT AGREEMENT N	AME
	L X	DEEPEN		PLUG BA	CK L		2
b. TYPE OF WILL GAS	LL X OTHER		SINGLE	MULTIP	PLE T	- 8. FARM OR LEASE NA	M K
2. NAME OF OPERATOR	LL X OTHER		ZONE L	ZONE		J. C. Gor	don "D"
Amoco Produ	ction Company					9. WELL NO.	
3. ADDRESS OF OPERATOR	ccion company			EB 18 198) \	5E	
501 Airport	Drive, Farmin	gton. New 1	Mexico 87	TOTIVE,	· \	10. FIELD AND POOL, O	OR WILDCAT
501 Airport 4. LOCATION OF WELL (Re	port location clearly and	in accordance w	ith any State	uir ments.*)	<u> </u>	Basin Dakota	a
At surface 1850	FSL x 1850' FW	L	RE	198)	11. SEC., T., B., M., OR	BLK.
At proposed prod. zone				CB To.	SURVEY		on 24, T27N, R10W
			1 6	En	SURVE		
14. DISTANCE IN MILES A	Same ND DIRECTION FROM NEA miles south of NEA NE. FT.	REST TOWN OR PO	ST OFFICE*	O OGICAL	N. W.	12. COUNTY OR PARISH	13. STATE
Approx. 11	miles south of	Blanco, No	ew Maxico.	S. GEONINGTO		San Juan	New Mexico
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	ED*		16. No. of	RESTANCEASE	17. NO.	OF ACRES ASSIGNED	
PROPERTY OR LEASE LI (Also to nearest drlg.	NE, FT.	1850'	17	53.36	101	1. 320	
18, DISTANCE FROM PROPO	SED LOCATION*		19. PROPOSED		20. ROTA	RY OR CABLE TOOLS	
TO NUABEST WELL, DR OR APPLIED FOR, ON THIS	LEASE, FT.	22501	÷ 66	421	Ro	tary	
21. ELEVATIONS (Show whether	her DF, RT, GR, etc.	HLLING-ÖPERAT	ions autheoriz	ZED ARE	. '	22. APPROX. DATE WO	ORK WILL START
6225' GL	30	BJECT TO COMP	PLIANCE WITH	ATTACHED		As soon as i	nermitted
23.	"G	ENERAL REQUIF PROPOSED CASI	REMENTS'; ING AND CEMI	ENTING PROGR.	AM This a	As soon as p	Minicirative
						pursuant to 30 CFR	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT SE	TTING DEPTH	-	QUANTITY OF CEME	
12-1/2"	8-5/8"		<u> </u>	300'		u. ft. Class B	
7-7/8"	4-1/2"	10.5# H	K-55	6642'		u. ft. Class B	
			. 1.1	. 1	1		.8% FLA tail-in
	ses to drill t Basin Dakota				. X 119	cu. ft. Class	, 🗻
	the surface ca				Lee	TOY AND H	erment 160
	ll then be dri					IN COAT	
	ed mud system.						- Company of the Comp
	en hole logs.					**4	*
-	completion. A	• •	4.7			Ale	
	will be employ						
=	venter design.	, o				i "i	*
						~	
Gas produced	d from this we	ll is dedic	cated to E	1 Paso Nat	ural G	as under Contr	act No. 56742.
•							
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	nroposal is to dec	enen or nlug hac	k zive data on u	resent proc	inctive zone and propose	ed new productive
zone. If proposal is to d	rill or deepen direction:						
preventer program, if any.			·				
24.	og ag Servey Yo						
SIGNED	F SHUELVAKER	т	TLE Distr	ict Engine	eer	DATE Janu	ary 25, 1983

(This space for Federal or State office use) APROVED APPROVAL DATE _ AS AMENDED CONDITIONS OF APPROVAL, IF ANY: MAR 2 1983 JAMES F. SIMS DISTRICT ENGINEER MMOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

P. O. BOX 2088

form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

			Lease			Well No.				
Operator AMOCO PROD	UCTION COMPA	VY	J. C. GORD	ON "D"		5E				
Jnit Letter Section Township			Ronge	County						
К	24	27N	10W	San	Juan					
Actual Footage Loc	ation of Well:									
1850	feet from the Sc	outh line	_{md} 1850	feet from the	West	line				
Ground Level Elev:	Producing Fo		Pool	. _	1 .	cated Acreage;				
6225		ako t a	Basin Dako			_320 Acres				
1. Outline th	ie acreage dedic	ated to the subjec	t well by colored p	encil or hachur	e marks on the p	lat below.				
	nan one lease is nd royalty).	dedicated to the	well, outline each	and identify the	e ownership there	of (both as to working				
		different ownership unitization, force-p		well, have the	e interests of all	owners been consoli-				
Yes	No If a	inswer is "yes," ty	pe of consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if necessary.)										
No allowa	ble will be assign	ned to the well unti	l all interests have	been consolida	ated (by commun	itization, unitization,				
forced-poo	ling, or otherwise	e) or until a non-sta	ndard unit, eliminat	ing such intere	sts, has been app	proved by the Commis-				
sion.										
			· · · · · · · · · · · · · · · · · · ·		CI	ERTIFICATION				
	•	İ	1							
	1		· · · · · · · · · · · · · · · · · · ·		I hereby certi	fy that the information con-				
	1		ED	\ \	1	is true and complete to the				
	1		EN	\	1	owledge and belief.				
	1		ECC. Logg	· \ \		$-\beta \hat{r}$				
		K	18 1903		1 Cale //	Marmaker				
	1 0		ECENED -FEB 18 1983	TRNEY	D. H. SH	OEMAKER				
			1GICAL N	N.	Position					
		1	U. S. CEOLOGICAL N		!	ENGINEER				
	I.	N. Carlotte	U. SEARMING	_	Company					
	1	Ė,	The second secon	•		ODUCTION COMPANY				
	1				Date					
	S	ec.	ì		JANUARY	11, 1983				
	1		i	-						
-					'					
	1				I hereby cer	tify that the well-location				
	ı	2.	4		 	plat was plotted from field				
	l I		l		1	ual surveys made by me or				
1850'	·		. 1	[ervision, and that the same				
			Sec. 2.20			correct to the best of my				
	1		1		knowledge an	d belief.				
	+ -									
	l 💂	l								
	1850		 		Date Surveyed	20: 2000				
	1 37	1				18, 1982				
	1		1		1 1 1 1 1 1	ryeyor				
		Ì	1		1 2	RUJA				
	i	1	I		Fred B.	Kerr Jr.				
					Certificate	Carrier Vivil				
	Sca	ale: 1"=1000'			3950	Marine Marine				

